Submit To Appropria	te Dist	rict Office			State of New	Movio		/	1 – –					<u> </u>
State Lease - 5 copies - Fee Lease - 5 copies -				State of New Mexico Energy, Minerals and Natural Resources						Form C-10. Revised June 10, 200				
District I		* *		Energy, Miliciais and Matural Resources						PI NO	<u>. </u>		UVIDUU JUI	<u>IC 10, 400</u>
1625 N. French Dr., District II	-			C	oil Conservatio	n Divis	ion	/	30-039-	<u>27862</u>	<u>?</u>			د
1301 W. Grand Aver District III	nue, Ari	esia, NM 8821	0		220 South St.				5. Indica				177	
1000 Rio Brazos Rd. District IV	, Aztec	, NM 87410		•	Santa Fe, NN				State Oil	ATE		<u>FEE</u>	X	
District IV Stanta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
	<u>'0</u> M	PLETION	I OR RECU	<u>MPL</u>	ETION REPOR	<u>ET AND</u>	LOG		7 Lesse Nat					
1a. Type of Well: OIL WE			ELL 🛛 DR	Υ□	OTHER				7. Lease Nai San Juan			nt nau	ne	
		C DEE		JG [] CK	DIFF. RESVR. 🗍 OT	HER								
2. Name of Operat									8. Well No.					
ConocoPhillips Co.									75M					
3. Address of Oper		<u> </u>							9. Pool name	or Wild	icat		<u> </u>	
P.O. Box 2197	, WI	.3-6081 H	louston, Tx	7725	2				Blanco Me	esave	rde/Basi	1 Dak	ota	
4. Well Location								465				Wes		
Unit Letter	<u> </u>	. 21	70 Feet Fi	omThe	North		ne and_	465		Feet Fr	om The			Line
Section	22			hip 29			<u>5W</u>		NMPM		Rio Arr			County
10. Date Spudded 01/26/2005		Date T.D. Re 04/2005	04	/28/20		67	' <u>36 G</u> l	R	& RKB, RT, G				asinghead	
15. Total Depth		16. Plug B	ack T.D.		Multiple Compl. Ho	w Many		Intervals led By	Rotary Tool	S		ible Too	ols	
8163		8159							<u> x</u>	- 3 111				
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5513' - 5984' Blanco Mesaverde No														
21. Type Electric a CBL; TDT; GR									22. Was Well Cored No					
23.	1000	•		CA	SING RECO	RD (Re	nort	all stri		well)				
CASING SIZI	3		HT LB./FT	I _	DEPTH SET	H	DLE SIZ		CEMENTI		ORD	AM	OUNT PUI	LED
9.625 H-40	32.3		230		12.25			150 660						
7 J-55 20 4.5 N-80 11.6							8.75 6.25				—			
4.5 N-80		11.0		0100	,	0.20		_	468					
[1					Į					
24				LI	NER RECORD			25			IG RECO			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	<u>N</u>		ZE 375	DE 802	PTH SET		PACKER S	ET
├────┤			-{			-{		<u> </u>	313					
26. Perforation re	cord (interval, size	, and number)	•		27. AC	CID, SH	HOT, FR	ACTURE, C	E <u>ME</u> N	T, SQUEE	ZE, Ē	TC.	
5513' - 5984' total of 41 holes w/.34 diameter DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED Frac'd w/65Q SlickFoam w/1g/mg						
						5513	- 5984	1 .	FR; 200,0					
									2297900					
28					PR	ODUC	TION	N				<u></u>		
Date First Producti	on		Production Me	thod (Fl	owing, gas lift, pump				Well Statu	s (Prod.	or Shut-in)			
04/28/2005			Flowing	•					Shut In	l				ĺ
Date of Test	Hou	rs Tested	Choke Size	3	Prod'n For	Oil - Bbl		Ga	s - MCF	Wat	er - Bbl.		Gas - Oil R	atio
04/22/2005	24		1/2	_	Test Period	.25			1848	4				
Flow Tubing Press.	Casi	ng Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Gas - MCF			Water - Bbl.		Oil Gravity	- API	- (Соп.)	
N/A	280)												ĺ
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Vented 30. List Attachmen	te									<u>G. M</u>	aez, Key	'Ener	rgy	
Daily Summar		port & We	ell Schemat	c										
					sides of this form as	s true and	comple	ete to the	e best of my k	nowledg	ge and bel	ief		
Ċ.		Qui	-		Printed									ļ
Signature	M	qui	Centre		Name Christina	Gustartis	5	Title	Regulatory	Analy	st	J	Date 05/	05/2005
E-mail Address		christina.gu	ustartis@con	ocophi	illips.com									}

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 2528	T. Penn "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 2713	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House 5145	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee 5231	T. Madison					
T. Queen	T. Silurian	T. Point Lookout 5536	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup6822	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn 7503	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	Τ.					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	Τ.					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	Τ.					
T. Wolfcamp	T.	-T. Chinle	т. т. на					
T. Penn	Т	T. Permian	T .					
T. Cisco (Bough C)	Τ. ·	T. Penn "A"	T.					

OIL OR GAS

No. 1. from	to	No. 3. from	to
	,		to
	IMPO	ORTANT WATER SANDS	
Include data on rate of w	ater inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	

No. 3, from......feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	n To	Thickness In Feet	Lithology	ТТ	From	To	Thickness	
		in reet						
	-					· · · ·		
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		,						
. ر	<i>i</i>		1				· ·	

ConcoPhillips SAN JUAN 29 5 UNIT #075M Initial Completion, 22/1/2005 0:00 Initial Completion, 22/1/2005 0:00 INITIAL 2009 0:00 INITIAL	· · · · · ·					Regulato	ory :	Summary				
PIREGROUW County State Province State Province State Province State Province Pile Province </th <th>Conocol</th> <th>Phillips</th> <th></th> <th></th> <th>SAN</th> <th>JUAN 2</th> <th>29 5</th> <th>UNIT #07</th> <th>′5N</th> <th>Л</th> <th></th> <th></th>	Conocol	Phillips			SAN	JUAN 2	29 5	UNIT #07	′5N	Л		
Cound Evention (ft) Latitude (DMS) Longitude (DMS) Spuid Dates Rig Releases Dates 02/12/2005 06:00 - 02/11/2005 14:00 Mi2 3/4 3/4/4/4 107" 21" 5.56" V 01/26/2005 02/04/2005 02/10 - 02/11/2005 14:00 Mi2 3/4 3/4/4/4 Mi2 3/4 3/4/4/4 01/26/2005 02/04/2005 02/10 - 02/11/2005 12:00 RELD REFLOR SAFETY MEETING. RU SOLLUMBERGER PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 14/0 TO 2700". TOP OF 02/12/2005 06:00 - 02/12/2005 12:00 Mi2 3/4 3/4/4/100 Mi2 3/4/4 Mini 3/4/4 Mini 3/4/4 01/02/005 06:00 - 04/12/2005 15:00 Mi2 3/4 3/4/4 Mini 3/4/4 Mini 3/4/4 Mini 3/4/4 01/02/005 06:00 - 04/12/2005 15:00 Mi2 3/4 3/4/4 Mini 3/4/4 Mini 3/4/4 Mini 3/4/4 01/02/005 06:00 - 04/11/2005 15:00 Mi2 3/4 3/4/4 Mini 2/4/4 Mini 3/4/4 Mini 3/4/4 01/02/005 06:00 - 04/11/2005 16:00 Mi2 3/4/4 Mini 2/4/4 Mini 2/4/4 Mini 3/4/4 Mini 3/4/4 Mini 3/4/4 01/02/05 06:00 - 04/11/2005 16:00 Mi2 3/4/4 Mini 2/4/4 Mini	PI/Bottom UWI	County		State/Province	1	•						
at 246 Summary 12/2006 02:00 SAFETY MEETING. RU SCHLUMBERGER PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 8140 TO 2700. TOP OF MENT © 3000. RAN TDT LOG FROM 8140 TO 2700. RAN GR/CCL LOG FROM 8140 TO SURFACE. RD SCHLUMBERGER. 17/20206 02:00 - 241/22005 12:00 at 246 Summary ELD PRE-JOB SAFETY MEETING. RU SOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI. 10/2005 12:00 - 041/02005 15:00 at 246 Summary ELD SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUR STRFOARED FROM 7567 - 7970 W/3 SPF, 8020 - 8032 W/3 SPF, 8060 - 8069 W/3 SPF. A TOTAL OF 72 HOLES © 0.34 DIA SWI. RD 200 SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUR STRFOARED FROM 7567 - 7970 W/3 SPF, 8020 - 8032 W/3 SPF, 8060 - 8069 W/3 SPF. A TOTAL OF 72 HOLES © 0.34 DIA SWI. RD 200 SUBTY MEETING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED LINES TO 7700 #, SET POP OF © 200 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED LINES TO 7700 #, SET POP OF © 200 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED DINK RATE TO 23 BPM @ 268 201 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED LINES TO 7700 #, SET POP OF © 201 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED LINES TO 7700 #, SET POP OF @ 201 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. FRACD THE DAKOTA. TESTED LINES TO 7700 #, SET POP OF @ 201 SUBTY MEDTING. RU SOLATION TOOL. RU SCHLUMBERGER. TESTED LINES TO 7700 #, SET POP OF @ 201 SUBTY MIN 828 ± 10 MIN 578 ± 10 MIN 578 ± 20 MIN 654 ± 00 MIN 33 ± . PUMPED 1500 GALS OF 15% HCL ACID @ 58 PM @ 148 STEPPED DOWN RATE TO 24 BPM @ 248 STEPPED DOWN RATE TO 24 BPM @ 248 STEPPED DOWN RATE TO 24 BPM @ 248 STEPPED DOWN RATE TO 25 BPM @ 248 STEPPED DOWN RATE TO 25 BPM @ 248 STEPPED DOWN RATE TO 25 BPM @ 240 STO 7000 #. SET POP OF @ 201 SUBTE 200 SAFETY MEETING. RU SCHL	ound Elevation (ft	t)	Latitud	e (DMS)	14141-	Longitude (D	MS)	S	pud	Date		se Date
MENT © 3000: RAN TOT LOG FROM 8140 TO 2700: RAN GR/CCL LOG FROM 8140 TO SURFACE. RD SCHLUMBERGER. M22006 08:00 - 02/12/2005 12:00 MAIN Summary LD PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI. M20206 12:00 - 04/10/2005 16:00 M24/M Summary LD SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN RFORATED FROM 7967 - 7970 W/ 3 SPF, 8020' - 8032 W/ 3 SPF, 8060' - 8069' W/ 3 SPF. A TOTAL OF 72 HOLES @ 0.34 DIA. SWI. RD MPUTALOG. MUT2005 06:00 - 04/11/2005 16:00 12/W Summary LD SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OF @ D # BROKE DOWN FORMATION @ 3 BPM @ 2608 #. PUMPED PRE PAD @ 42 BFM @ 3866 #. STEPPED DOWN RATE TO 23 BPM @ 243 #. STEPPED DOWN RATE TO 23 BPM @ 243 #. STEPPED DOWN RATE TO 22 BPM @ 244 #. STEPPED DOWN RATE TO 22 BPM @ 248 MX SAMD CONS 40 # 240 CARBOLTE SAND AL 3996 BBLS FLUD. AVG RATE 32 BFM. 100 #. BROKE DOWN FORMATION @ 3 BFM @ 2402 #. MX SAMD CONS 40 # 244 #. STEPPED DOWN RATE TO 24 BPM @ 1604 #. 101 # FRACTD THE DAKOTA W/ SULCKWATER @ 1.25 g/mg FR. 40,000 # 2040 CARBOLTE SAND & 3986 BBLS FLUD. AVG RATE 35 BFM. 102 # FRACTD THE DAKOTA W/ SULCKWATER @ 1.25 g/mg FR. 40,000 # 2040 CARBOLTE SAND & 3986 BBLS FLUD. AVG RATE 35 S37 * 3594 W/ 12 SPF. 5597 * 3594 W/ 12 SPF. 5597 * 3594 W/ 12 SPF. 5971 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571 * 571			5 14:00			.4.						
at 24h Summary it 24h Summary it 20 PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI. /10/2005 12:00 - 04/10/2005 15:00 it 20 SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GU ISO SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GU ISO S0:00 - 04/11/2005 16:00 it 20/01 - 04/11/2005 11:00 it 20/01 - 04/21/2005 11:00 it 20/0												
 THUZ005 12:00 - 04/10/2005 15:00 TAMPS Summary ED SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUM IRFORATED FROM 7967' - 7970' W/ 3 SPF. 8020' - 8032' W/ 3 SPF. 8060' - 8069' W/ 3 SPF. A TOTAL OF 72 HOLES @ 0.34 DIA. SWI. RD MPUTALOG. THIZ005 06:00 - 04/11/2005 16:00 TAMPS Summary ED SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OF F @ 00 #. BROKE DOWN FORMATION @ 3 BPM @ 2668 #. PUMPED PRE PAD @ 42 BPM @ 3886 #. STEPPED DOWN RATE TO 28 BPM @ 2437 #. STEPPED DOWN RATE TO 12 BPM @ 2638 *. STEPPED DOWN RATE TO 12 BPM @ 1806 #. P1508 #. SINK B82 #. 10 MIN 578 #. 15 MIN S61 #. 20 MIN 193 #. 22 MIN 66 #. 30 MIN 63 #. 20 MIN 832 #. P1508 #. SINK 882 #. 10 MIN 578 #. 15 MIN 361 #. 20 MIN 193 #. 22 MIN 66 #. 30 MIN 63 #. 30 MIN 821 #. P1508 #. SINK 882 #. 10 MIN 578 #. 15 MIN 361 #. 20 MIN 193 #. 22 MIN 66 #. 30 MIN 63 #. P1509 #. SINK 882 #. 10 MIN 578 #. 15 MIN 361 #. 20 MIN 193 #. 25 MIN 66 #. 30 MIN 63 #. P1004 #. FRACCD THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR 40,000 # 2040 CARBOLITE SAND & 3989 BBLS FLUID. AVG RATE 52 BPM @ 1806 #. P1604 #. FRACCD THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR 40,000 # 2040 CARBOLITE SAND & 3989 BBLS FLUID. AVG RATE 52 BPM @ 1806 #. P1604 #. FRACCD THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR 40,000 # 2040 CARBOLITE SAND & 3089 BBLS FLUID. AVG RATE 52 BPM @ 1807 *. P1604 #. FRACCD THE MACTAW WIST AND CONST # PERSUL PROTOTINE ON TALL SPE. 5807 *.5897 WI 12 SPF. 5807 *.5897 *.5897 *.5897 *.5897 *.5897 *.5897 *.5989 *. P17 25 PF. 5807 *.5817 WI 1/2 SPF. 5807 *.5817 WI 1/2 SPF. 5967 *.5951 *. P17 25 PF. 5807 *.5818 WI 1/2 SPF. 5950 *.5932 W/ 1/2 SPF. 5951 *.5961 W/ 1/2 SPF. 5982 *.5984 W/ 1/2 SPF. A TOT. P17 2005 06:00 * 0.44/12/2005 11:00 *. P18 20 SELDOWN FORTATION @ 3 BPM @ 2002 # PUMPED PRE PAD @ 31 BPM @ 948 # STEPP	st 24hr Summary											
LD SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH WI 31/8' 120 DEGREE PP SELECT FIRE PERFORATING GUE RFORATED FROM 7967' - 7970' W/ 3 SPF, 8020' - 8032' W/ 3 SPF, 8060' - 8069' W/ 3 SPF. A TOTAL OF 72 HOLES @ 0.34 DIA. SWI. RD DMPUTALOG. //1/2005 06:00 - 04/11/2005 16:00 st 24th Summary LD SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OFF @ 00 #. BROKE DOWN FORMATION @ 3 BPM @ 2686 #. PUMPED PRE PAD @ 42 BPM @ 3866 #. STEPPED DOWN RATE TO 32 BPM @ 1866 #. P1506 #. SNI 882 #. 10 MIN 578 #. 15 MIN 331 #. 20 MIN 133 #. 20 MIN 33 #. PUMPED 1500 GALS OF 15% HOL ACID @ 6 BP 1904 #. FRACD THE DAKOTA WI SLICKWATER @ 1.25 g/mg FR, 40,000 # 2040 CARBOLITE SAND & 3968 BBLS FLUID. AVG RATE 52 BPM. (9 PRESSURE 422 #. MAN RESSURE 4462 #. MAX SAND CONS. JSNI 166 #. 30 MIN 33 #. PUMPED 1500 GALS OF 15% HOL ACID @ 6 BP 1904 #. FRACD THE DAKOTA WI SLICKWATER @ 1.25 g/mg FR, 40,000 # 2040 CARBOLITE SAND & 3968 BBLS FLUID. AVG RATE 52 BPM. (9 PRESSURE 422 #. MAX PRESSURE 4462 #. MAX SAND CONS. JSNI 66 #. 30 KIN 33 #. PUMPED 1500 GALS OF 15% HOL ACID @ 6 DP 1904 #. FRACD THE DAKOTA WI SLICKWATER @ 1.25 g/mg FR, 40,000 # 2040 CARBOLITE SAND & 3968 BBLS FLUID. AVG RATE 52 BPM. (7 PRESSURE 422 #. MAX PRESSURE 4462 #. MAX SAND CONS. JSG6 * 5572' W/ 1/2 SPF, 5583 * 5589' W/ 1/2 SPF, 5591 * 5586' * 572' W/ 1/2 SPF, 5581 * 5589' W/ 1/2 SPF, 5591 * 5962' * 5984' W/ 1/2 SPF, 5791 * 571 1/2 SPF, 5807 * 5811' W 12 SPF, 5876 * 5894 W/ 1/2 SPF, 5920 * 5932' W/ 1/2 SPF, 5951 * 5961' W/ 1/2 SPF, 5982 * 5984' W/ 1/2 SPF. A TOT. 741 HOLES W/ 0.34 DIA. SWI. RD COMPUTALOG. ////2005 06:00 - 94/12/2005 11:00 0.# BROK DOWN FORMATION @ 3 BPM @ 2002 #. PUMPED PRE PAD @ 31 BPM @ 944 #. STEPPED DOWN RATE TO 25 BPM @ 327 #. 120 SAFETY MEETING. RU SCHLUMBERGER & ISOLATION TOOL. FRAC'D THE MESAVERDE. TESTED LINES TO 7000 #. SET POP OFF @ 00 #. BROK DOWN FORMATION @ 3 BPM @ 2002 #. PUMPED DRE THE LAST TI% OF TOTAL PROPPART YOUNUE WITH PROPNET FOR 1207005 11:00 - 04/2/2005 11	/10/2005 12:00	- 04/10/2009		RUISOLATION	TOOL	. IESIED 4	1/2" (<u></u>	* FO	0R 30 MIN. HELD	OK. RD ISOLAT	ION FOOL. SW
at 24hr Summary ELD SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OFF @ 000 #. BROKE DOWN FORMATION @ 3 BPM @ 2688 #. PUMPED PRE PAD @ 42 BPM @ 3886 #. STEPPED DOWN RATE TO 32 BPM @ 268 STEPPED DOWN RATE TO 26 BPM @ 2437 #. STEPPED DOWN RATE TO 22 BPM @ 2241 #. STEPPED DOWN RATE TO 32 BPM @ 1806 #. 19 1506 #. 5 MIN 852 #. 10 MIN 573 #. 15 MIN 361 #. 20 MIN 193 #. 25 MIN 66 #. 30 MIN 33 #. PUMPED 1500 GALS OF 15% HCL ACID @ 6 BP 1604 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR, 40,000 # 2040 CARBOLITE SAND & 3996 BBLS FLUID. AVG RATE 52 BPM. (6 PRESSURE 4222 #. MAX PRESSURE 4462 #. MAX SAND CONS. 40 # PER GAL. ISIP 2328 #. FRAC GRADIENT 6.3. RU COMPUTALOG. I 74 1/27 COMPOSITE PLUG. SET PLUG @ 6084'. TESTED PLUG TO 4800 #. HELD OK, PERFORATED THE MESAVERDE W/3 1/3° 90 DEGREE LECT FIRE PERFORATING GUN. PERFORATED FROM 5513' - 5517 W/ 1/2 SPF, 5567 - 5572' W/ 1/2 SPF, 5583 - 5589 W/ 1/2 SPF, 571' - 571' - 572 / 1/2 SPF, 5807 - 5811' W 1/2 SPF, 5873 - 5894 W/ 1/2 SPF, 5920' - 5932' W/ 1/2 SPF, 5961' W/ 1/2 SPF, 5982' - 5984' W/ 1/2 SPF. A TOT. F 41 HOLES W/ 0.34 DIA. SWI. RD COMPUTALOG. //12/2005 06:00 - 04/12/2005 11:00 at 24hr Summary ELD SAFETY MEETING. RU SCHLUMBERGER & ISOLATION TOOL. FRAC'D THE MESAVERDE. TESTED LINES TO 7000 #. SET POP OFF @ 00 #. BROK DOWN FORMATION @ 3 BPM @ 2002 #. PUMPED IRE PAD @ 31 BPM @ 948 #. STEPPED DOWN RATE TO 25 BPM @ 37 #. ELPPED DOWN RATE TO 20 BPM @ 0 #. ISIP 0 #. PUMPED 1000 GALS OF 15% HCL ACID @ 14 BPM @ 0 #. FRACD THE W/ W/ 56 Q SLIC DAM W/ 1 G/MG FR, 200.000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPHET FOR XAND CONS 1.5 # PER GAL. ISIP 1734 #. FRAC GRADIENT .44. SWI. RD SCHLUMBERGER & ISOLATION TOOL. START FLOWBACK. /20/2005 11:00 - 04/21/2005 16:30 at 24hr Summary ISIM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Isoda and spot Key rig #15 and equipment. RU unit, pump, pit and blow down line. RU air unit and air lines. ICP= 1	ELD SAFETY MI ERFORATED FF	EETING. R										
st 24hr Summary LD SAFETY MEETING. RU SCHLUMBERGER & ISOLATION TOOL. FRAC'D THE MESAVERDE. TESTED LINES TO 7000 #. SET POP OFF @ 00 #. BROK DOWN FORMATION @ 3 BPM @ 202 #. PUMPED PRE PAD @ 31 BPM @ 948 #. STEPPED DOWN RATE TO 25 BPM @ 327 #. TEPPED DOWN RATE TO 20 BPM @ 0 #. ISIP 0 #. PUMPED 1000 GALS OF 15% HCL ACID @ 14 BPM @ 0 #. FRAC'D THE MV W/ 65 Q SLIC DAM W/ 1 G/MG FR, 200,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR ROPPANT FLOWBACK CONTROL. 2,297,900 SCF N2 & 2098 BBLS FLUID. AVG RATE 65 BPM. AVG PRISSURE 3388 #. MAX PRESSURE 3615 AX SAND CONS 1.5 # PER GAL. ISIP 1734 #. FRAC GRADIENT .44. SWI. RD SCHLUMBERGER & ISOLATION TOOL. START FLOWBACK. /20/2005 11:00 - 04/21/2005 16:30 st 24hr Summary ISOM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Noad and spot Key rig #15 and equipment. RU unit, pump, pit and blow down line. RU air unit and air lines. CP=1000#. BWD, Kill csg w/ 30 bbl 2% kcl. Set tbg. hanger through frac valve. ND frac valve and spool. NU BOPE. Load preventer w/ water. RU Key ergy test pump. vist BOPE to 200# low for 5 min and 3000# high for 10 min. (Blind and pipe rams) Test was good. Witnessed by W.Shenefield w/ MVCI. Roust-about cr avalible to RU blooie lines. ////////////////////////////////////	st 24hr Summary ELD SAFETY MI 000 #. BROKE I STEPPED DOV IP 1506 #. 5 MII 1604 #. FRAC'' /G PRESSURE / 4 1/2" COMPO ELECT FIRE PE / 1/2 SPF, 5807'	EETING. F DOWN FOR WN RATE T N 882 #. 10 D THE DAK 4222 #. MA 9SITE PLUG RFORATING ' - 5811' W 1	RU ISO MATIO O 26 BI MIN 57 OTA W X PRE S SET I G GUN. /2 SPF	N @ 3 BPM @ 2 PM @ 2437 #. S '8 #. 15 MIN 361 / SLICKWATER SSURE 4462 #. PLUG @ 6084'. PERFORATED 5878' - 5894 W/	668 #. TEPPE I #. 20 @ 1.25 MAX S. TESTE FROM / 1/2 SF	PUMPED F D DOWN RA MIN 193 #. 25 g/mg FR, 40 AND CONS D PLUG TO 5513' - 5517	PRE P ATE T 5 MIN 0,000 = 40 # I 4800 = 7 W/ 1	AD @ 42 BPM O 22 BPM @ 2 66 #. 30 MIN 3 # 20/40 CARBO PER GAL. ISIP #. HELD OK. 1 1/2 SPF, 5566'	@ (241 33 #. 0LIT 232 PEF - 552	3886 #. STEPPEI #. STEPPED DO PUMPED 1500 E SAND & 3998 I SAND & 3998 I RFORATED THE I 72' W/ 1/2 SPF, 5	D DOWN RATE TO WN RATE TO 12) GALS OF 15% H BBLS FLUID. AVG ADIENT. 63. RU G MESAVERDE W/3 583' - 5589' W/ 1/2	O 32 BPM @ 29 BPM @ 1806 #. ICL ACID @ 6 BI G RATE 52 BPM COMPUTALOG. 8 1/8" 90 DEGRE 2 SPF, 5791' - 57
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U Blooie line, RU 2" flow line to pit. Closed out 1/2 of burn pit to recover fluid easier. Placed all concrete blocks on lines. Back dragged ruts on location. U floor and tbg tools. SICP =800#. BWD to pit. Kill csg w/ 20 bbl 2% kcl. POOH w/ hanger. MU and TIH picking up from float w/ MS collar, 1.81" FN and 30 jts 2 3/8" tbg w/ SH collars. Tag fill @ 5934'.(50' of PLO prefs covered) Break circulation w/ air. Unload hole. POOH w/ 18 jts 2 3/8" tbg. Secure well	st 24hr Summary			and days events	andwa		incide	ant Filled out a		ovioured ISA		
	U Blooie line, RU U floor and tbg to 90 jts 2 3/8" tbg w	I 2" flow line ools. SICP ≕	to pit. (800#. B	losed out 1/2 of WD to pit. Kill cs	burn pil g w/ 20	t to recover fill bbl 2% kcl. F	uid ea 200H	isier. Placed all I w/ hanger. MU	cor Jan	ncrete blocks on lit d TIH picking up f	rom float w/ MS co	ollar, 1.81" FN an

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ConocoPhillips	SAN JUAN 29 5 UNIT #075M	
04/22/2005 07:00 - 04/23/2005 17:		
Last 24hr Summary	<u></u>	, <u></u>
SICP=800#. PJSM w/ crew. Discussed days ev	ents and ways to prevent incident. Filled out and reviewed JSA.	•
Bwd, TIH and tag fill @ 5934'. Ru a	ir on tbg. Establish circulation w/ air/mist. Unload hole and c/o fill from 5934' to	o CBP @ 6084'. Circulate clean.
	ng up 4.5" x 2 3/8" annulas to atmosphere. Flow test MV formation for 4 hrs as	follows:
MV PERFS- 5513'- 5984'. 2 3/8" TBG SET @ 5750'.		н (<u>А</u>
Flow up annulas w/ 1/2" choke @ s SITP= N/A	urface. (Choke coeficient of 6.6)	· · · · · ·
FCP= 280# MV Production= 1848 MCFPD	· · ·	
1/4 BOPD 4 BWPD		· · · ·
No sand.		
Test witnessed by G.Maez w/ Key I POOH w/ 10 its to get above perfs,		· •
	· · ·	• •
04/25/2005 07:00 - 04/26/2005 17: Last 24hr Summary	30	· · · · · · · · · · · · · · · · · · ·
SICP= 800# PJSM w/ crews. Discussed days ev	ents and ways to prevent incident. Filled out and reviewed JSA.	
	ill @ 6079'. (5' fill). Establish circulation w/ air. unload hole. C/O fill to CBP @) 6084'. Circulate clean. Pooh w/ 21 jts w/
EOT @ 5414'. Ru tbg. flow line. PJSM w/ Protechnics & H&H wireling	e. Discussed job related hazzards and location hazzards.	
Ru Slickline unit. Mu and RIH w/ EC)T locator. Tag fill @ 6085'. Find EOT @ 5415'. Pooh. Ru Protechnics memory RIH to 5460' and get SBHP. Rih below perfs. Open well flowing up tbg w/ 1/2" of	y production logging tools w/ temp/psi
stabilize - FTP= SICP= . Log M	/ interval w/ 6 passes @ varied speeds. Pooh w/ tools. LD and retive data. RI	
release. BWD. Tih. w/ 15 its to 5886'. Blow v	vell around w/ air. Open well tto flow up tbg for remainder of day. (For enginee	aring purposes.) Pooh w/ 15 its
Secure well, SDFN.		·····3 F -· F ,
04/26/2005 07:00 - 04/27/2005 18:0 Last 24hr Summary	<u>0 </u>	,
	ents and ways to prevent incident. Filled out and reviewed JSA.	
	n FN. Pooh and RD slickline. Tooh w/ 187 jts 2 3/8" tbg. LD BHA. MU and Tih Ru power swivel. Break circulation w/ air. Unload hole, c/o fill to CBP. Drill out j	
and tag fill @ 8066'. RU swivel. Pus	h remainder of plug and c/o fill to 8156'. Circulate clean. Pooh w/ 100 jts 2 3/8	" tbg.
Secure well SDFN.		
04/27/2005 07:00 - 04/28/2005 17:3	0	
Last 24hr Summary SICP=840#	and the second	
Tooh w/ 159 jts 2 3/8" tbg. LD mill. I	ents and ways to prevent incident. Filled out & reviewed JSA. /lu and tih w/ 1/2 MS expendable ck, 1.81" FN, and 259 jts 2 3/8" tbg. Drifted a	Ill joints going in hole w/ approved 1.901"
tbg drift. Tagged fill @ 8152'. Ru air on tbg. B	areak circulation w/ air. Unload hole. c/o fill to PBTD of 8157'. Circulate clean. I	Pooh w/ 10 its. to 7840', Pump 3 bbl 2%
kcl, drop ball. Pressure up w/ air to	000#. held psi for 5 min. Pressure up to 975# and pump out check. Unload flui	d w/ air.
Secure well SDFN.		
04/28/2005 07:00 - 04/29/2005 17:4	5	
Last 24hr Summary SICP=740#, FTP= 1000#.		
PJSM w/ crews. Discussed days ev	ents and ways to prevent incident. Filled out and reviewed JSA. Open well flow & Protechnics. 2 3/8" tbg set @ 7859' (108' above top DK perf.)	wing up tbg w/ no choke @ surface, to
SWI, RU H&H SL unit. Mu and Rih	w EOT locator, Tagged fill @ 8148'. (9' fill). Pooh and find EOT @ 7859' SLM	
completion profile logging tools. Sto	50' above top DK perf. Get static BHP. Rih below perfs. Open well flowing to FTP= 150#, SICP= 650#. Log DK w/ 6 passes @ various speeds. Pooh and	pit w/ 1/2" choke @ surface. Wait for
DK Production= 499 MCFPD	-1 -1 -100 , -000 , -000 , 200 -0	
BWPD= 3.7 BOPD= 0		
TIH drifting and tag fill @ 8147'. Est	ablish circulation w/ air. unload hole and c/o fill to PBTD of 8157'. Circulate clea	an. Pooh w/ 5 jts. Mu (2) 10' tbg subs Ru
slim hole collars. RD unit and equip	5' kb w/ tbg string as follows: 1/2 MS re-entry guide, 1.81" FN, 254 jts 2 3/8" j- ment. Prep to MOLOC. Turn over to construction group to build facility.	55 tog, and (2) 10 2 3/8" tog subs. All w/
www.peloton.com	Page 2/2	Report Printed: 05/05/2005