

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-10:</b> Revised June 10, 2001  <b>WELL API NO.</b> <b>30-039-27862</b>  <b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <b>State Oil &amp; Gas Lease No.</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		<b>7. Lease Name or Unit Agreement Name</b> <b>San Juan 29-5 Unit</b>
<b>2. Name of Operator</b> <b>ConocoPhillips Co.</b>		<b>8. Well No.</b> <b>75M</b>
<b>3. Address of Operator</b> <b>P.O. Box 2197, WL3-6081 Houston, Tx 77252</b>		<b>9. Pool name or Wildcat</b> <b>Blanco Mesaverde/Basin Dakota</b>
<b>4. Well Location</b> Unit Letter <b>E</b> : <b>2170</b> Feet From The <b>North</b> Line and <b>465</b> Feet From The <b>West</b> Line Section <b>22</b> Township <b>29N</b> Range <b>5W</b> NMPM <b>Rio Arriba</b> County		
<b>10. Date Spudded</b> 01/26/2005	<b>11. Date T.D. Reached</b> 02/04/2005	<b>12. Date Compl. (Ready to Prod.)</b> 04/28/2005
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 6736 GR		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 8163	<b>16. Plug Back T.D.</b> 8159	<b>17. If Multiple Compl. How Many Zones?</b>
<b>18. Intervals Drilled By</b>		<b>Rotary Tools</b> X
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 5513' - 5984' Blanco Mesaverde		<b>20. Was Directional Survey Made</b> No
<b>21. Type Electric and Other Logs Run</b> CBL; TDT; GR/CCL		<b>22. Was Well Cored</b> No
<b>23. CASING RECORD (Report all strings set in well)</b>		
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>
9.625 H-40	32.3	230
7 J-55	20	3990
4.5 N-80	11.6	8160
<b>24. LINER RECORD</b>		<b>25. TUBING RECORD</b>
<b>SIZE</b>	<b>TOP</b>	<b>DEPTH SET</b>
		2.375
<b>26. Perforation record (interval, size, and number)</b> 5513' - 5984' total of 41 holes w/.34 diameter		<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
		<b>DEPTH INTERVAL</b>
		5513' - 5984'
		<b>AMOUNT AND KIND MATERIAL USED</b>
		Frac'd w/65Q SlickFoam w/1g/mg
		FR; 200,000# 20/40 Brady Sand
		2297900 SCF N2; 2098 bbls fluid
<b>28. PRODUCTION</b>		
<b>Date First Production</b> 04/28/2005	<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing	<b>Well Status (Prod. or Shut-in)</b> Shut In
<b>Date of Test</b> 04/22/2005	<b>Hours Tested</b> 24	<b>Choke Size</b> 1/2
<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> .25	<b>Gas - MCF</b> 1848
<b>Flow Tubing Press.</b> N/A	<b>Casing Pressure</b> 280	<b>Water - Bbl.</b> 4
<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>
<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>	
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Vented		<b>Test Witnessed By</b> G. Maez, Key Energy
<b>30. List Attachments</b> Daily Summary Report & Well Schematic		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>		
<b>Signature</b> Christina Gustartis	<b>Printed Name</b> Christina Gustartis	<b>Title</b> Regulatory Analyst
<b>E-mail Address</b> christina.gustartis@conocophillips.com	<b>Date</b> 05/05/2005	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2528	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2713	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5145	T. Leadville
T.-7 Rivers	T. Devonian	T. Menefee 5231	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5536	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6822	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7503	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

**Regulatory Summary**  
**SAN JUAN 29 5 UNIT #075M**

**Initial Completion, 02/11/2005 00:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392786200	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-22-E	2,170.00	N	465.00	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,736.00		36° 42' 44.46" N		107° 21' 5.58" W		01/26/2005	
						Rig Release Date	
						02/04/2005	

**02/11/2005 06:00 - 02/11/2005 14:00**

**Last 24hr Summary**

HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 8140' TO 2700'. TOP OF CEMENT @ 3000'. RAN TDT LOG FROM 8140' TO 2700'. RAN GR/CCL LOG FROM 8140' TO SURFACE. RD SCHLUMBERGER.

**02/12/2005 08:00 - 02/12/2005 12:00**

**Last 24hr Summary**

HELD PRE-JOB SAFETY MEETING. RU ISOLATION TOOL. TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK. RD ISOLATION TOOL. SWI.

**04/10/2005 12:00 - 04/10/2005 15:00**

**Last 24hr Summary**

HELD SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7967' - 7970' W/ 3 SPF, 8020' - 8032' W/ 3 SPF, 8060' - 8069' W/ 3 SPF. A TOTAL OF 72 HOLES @ 0.34 DIA. SWI. RD COMPUTALOG.

**04/11/2005 06:00 - 04/11/2005 16:00**

**Last 24hr Summary**

HELD SAFETY MEETING. RU ISOLATION TOOL. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 7700 #. SET POP OFF @ 6000 #. BROKE DOWN FORMATION @ 3 BPM @ 2668 #. PUMPED PRE PAD @ 42 BPM @ 3886 #. STEPPED DOWN RATE TO 32 BPM @ 2962 #. STEPPED DOWN RATE TO 26 BPM @ 2437 #. STEPPED DOWN RATE TO 22 BPM @ 2241 #. STEPPED DOWN RATE TO 12 BPM @ 1806 #. ISIP 1506 #. 5 MIN 882 #. 10 MIN 578 #. 15 MIN 361 #. 20 MIN 193 #. 25 MIN 66 #. 30 MIN 33 #. PUMPED 1500 GALS OF 15% HCL ACID @ 6 BPM @ 1604 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.25 g/mg FR, 40,000 # 20/40 CARBOLITE SAND & 3998 BBLS FLUID. AVG RATE 52 BPM. AVG PRESSURE 4222 #. MAX PRESSURE 4462 #. MAX SAND CONS .40 # PER GAL. ISIP 2328 #. FRAC GRADIENT .63. RU COMPUTALOG. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 6084'. TESTED PLUG TO 4800 #. HELD OK. PERFORATED THE MESAVERDE W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5513' - 5517' W/ 1/2 SPF, 5566' - 5572' W/ 1/2 SPF, 5583' - 5589' W/ 1/2 SPF, 5791' - 5795' W/ 1/2 SPF, 5807' - 5811' W/ 1/2 SPF, 5878' - 5894' W/ 1/2 SPF, 5920' - 5932' W/ 1/2 SPF, 5951' - 5961' W/ 1/2 SPF, 5982' - 5984' W/ 1/2 SPF. A TOTAL OF 41 HOLES W/ 0.34 DIA. SWI. RD COMPUTALOG.

**04/12/2005 06:00 - 04/12/2005 11:00**

**Last 24hr Summary**

HELD SAFETY MEETING. RU SCHLUMBERGER & ISOLATION TOOL. FRAC'D THE MESAVERDE. TESTED LINES TO 7000 #. SET POP OFF @ 6000 #. BROK DOWN FORMATION @ 3 BPM @ 2002 #. PUMPED PRE PAD @ 31 BPM @ 948 #. STEPPED DOWN RATE TO 25 BPM @ 327 #. STEPPED DOWN RATE TO 20 BPM @ 0 #. ISIP 0 #. PUMPED 1000 GALS OF 15% HCL ACID @ 14 BPM @ 0 #. FRAC'D THE MV W/ 65 Q SLICK FOAM W/ 1 G/MG FR, 200,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 2,297,900 SCF N2 & 2098 BBLS FLUID. AVG RATE 65 BPM. AVG PRISURE 3388 #. MAX PRESSURE 3615 #. MAX SAND CONS 1.5 # PER GAL. ISIP 1734 #. FRAC GRADIENT .44. SWI. RD SCHLUMBERGER & ISOLATION TOOL. START FLOWBACK.

**04/20/2005 11:00 - 04/21/2005 16:30**

**Last 24hr Summary**

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Unload and spot Key rig #15 and equipment. RU unit, pump, pit and blow down line. RU air unit and air lines.

SICP=1000#. BWD, Kill csg w/ 30 bbl 2% kcl. Set tbg. hanger through frac valve. ND frac valve and spool. NU BOPE. Load preventer w/ water. RU Key energy test pump.

Test BOPE to 200# low for 5 min and 3000# high for 10 min. ( Blind and pipe rams) Test was good. Witnessed by W.Shenefield w/ MVCI. Roust-about crew unavailable to RU blooie lines.

**04/21/2005 07:00 - 04/22/2005 17:00**

**Last 24hr Summary**

SICP= 800#. PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

RU Blooie line, RU 2" flow line to pit. Closed out 1/2 of burn pit to recover fluid easier. Placed all concrete blocks on lines. Back dragged ruts on location. RU floor and tbg tools. SICP =800#. BWD to pit. Kill csg w/ 20 bbl 2% kcl. POOH w/ hanger. MU and TIH picking up from float w/ MS collar, 1.81" FN and 190 jts 2 3/8" tbg w/ SH collars. Tag fill @ 5934'. ( 50' of PLO prefs covered) Break circulation w/ air. Unload hole. POOH w/ 18 jts 2 3/8" tbg. Secure well SDFN.

**04/22/2005 07:00 - 04/23/2005 17:00**

Last 24hr Summary

SICP=800#.

PJSM w/ crew. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Bwd, TIH and tag fill @ 5934'. Ru air on tbg. Establish circulation w/ air/mist. Unload hole and c/o fill from 5934' to CBP @ 6084'. Circulate clean.

PUH to MP- 5750'. Open well flowing up 4.5" x 2 3/8" annulas to atmosphere. Flow test MV formation for 4 hrs as follows:

MV PERFS- 5513'- 5984'.

2 3/8" TBG SET @ 5750'.

Flow up annulas w/ 1/2" choke @ surface. ( Choke coefficient of 6.6 )

SITP= N/A

FCP= 280#

MV Production= 1848 MCFPD

1/4 BOPD

4 BOPD

No sand.

Test witnessed by G.Maez w/ Key Energy services.

POOH w/ 10 jts to get above perfs, Secure well SDFN.

**04/25/2005 07:00 - 04/26/2005 17:30**

Last 24hr Summary

SICP= 800#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

BWD, Tih w/ 21 jts 2 3/8" tbg. Tag fill @ 6079'. ( 5' fill ). Establish circulation w/ air. unload hole. C/O fill to CBP @ 6084'. Circulate clean. Pooh w/ 21 jts w/ EOT @ 5414'. Ru tbg. flow line.

PJSM w/ Protechnics & H&H wireline. Discussed job related hazzards and location hazzards.

Ru Slickline unit. Mu and RIH w/ EOT locator. Tag fill @ 6085'. Find EOT @ 5415'. Pooh. Ru Protechnics memory production logging tools w/ temp/psi probes, fluid gradient and spinner. RIH to 5460' and get SBHP. RiH below perfs. Open well flowing up tbg w/ 1/2" choke @ surface. Wait for pressure to stabilize - FTP= SICP= . Log MV interval w/ 6 passes @ varied speeds. Pooh w/ tools. LD and retive data. RIH and set plug in FN. Pooh w/ SL, Rd and release.

BWD, Tih. w/ 15 jts to 5886'. Blow well around w/ air. Open well tto flow up tbg for remainder of day. ( For engineering purposes. ) Pooh w/ 15 jts.

Secure well, SDFN.

**04/26/2005 07:00 - 04/27/2005 18:00**

Last 24hr Summary

PJSM w/ crews. discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Ru H&H wireline. RiH and set plug in FN. Pooh and RD slickline. Tooh w/ 187 jts 2 3/8" tbg. LD BHA. MU and Tih w/ 3 7/8" mill, bit sub w/ mod 1r float and 187 jts 2 3/8" tbg. Tag fill @ 6082'. Ru power swivel. Break circulation w/ air. Unload hole, c/o fill to CBP. Drill out plug @ 6084'. RD swivel. Continue to Tih and tag fill @ 8066'. RU swivel. Push remainder of plug and c/o fill to 8156'. Circulate clean. Pooh w/ 100 jts 2 3/8" tbg.

Secure well SDFN.

**04/27/2005 07:00 - 04/28/2005 17:30**

Last 24hr Summary

SICP=840#.

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out & reviewed JSA.

Tooh w/ 159 jts 2 3/8" tbg. LD mill. Mu and tih w/ 1/2 MS expendable ck, 1.81" FN, and 259 jts 2 3/8" tbg. Drifted all joints going in hole w/ approved 1.901" tbg drift.

Tagged fill @ 8152'. Ru air on tbg. Break circulation w/ air. Unload hole. c/o fill to PBTD of 8157'. Circulate clean. Pooh w/ 10 jts. to 7840'. Pump 3 bbl 2% kcl, drop ball. Pressure up w/ air to 900#. held psi for 5 min. Pressure up to 975# and pump out check. Unload fluid w/ air.

Secure well SDFN.

**04/28/2005 07:00 - 04/29/2005 17:45**

Last 24hr Summary

SICP=740#, FTP= 1000#.

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Open well flowing up tbg w/ no choke @ surface, to unload fluid. PJSM w/ H&H wireline & Protechnics. 2 3/8" tbg set @ 7859' ( 108' above top DK perf.)

SWI, RU H&H SL unit. Mu and RiH w/ EOT locator. Tagged fill @ 8148'. ( 9' fill). Pooh and find EOT @ 7859' SLM. Pooh. MU and RIH w/ Protechnics completion profile logging tools. Stop 50' above top DK perf. Get static BHP. RiH below perfs. Open well flowing to pit w/ 1/2" choke @ surface. Wait for pressures to stabilize. Pressures are : FTP= 150#, SICP= 650#. Log DK w/ 6 passes @ various speeds. Pooh and LD tools. Retrieve data. RD SL unit.

DK Production= 499 MCFPD

BWPD= 3.7

BOPD= 0

TIH drifting and tag fill @ 8147'. Establish circulation w/ air. unload hole and c/o fill to PBTD of 8157'. Circulate clean. Pooh w/ 5 jts. Mu ( 2 ) 10' tbg subs Ru hanger and land well w/ EOT @ 8025' kb w/ tbg string as follows: 1/2 MS re-entry guide, 1.81" FN, 254 jts 2 3/8" j-55 tbg, and ( 2 ) 10' 2 3/8" tbg subs. All w/ slim hole collars. RD unit and equipment. Prep to MOLOC. Turn over to construction group to build facility.