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21. Type CBL;	of Electric TDT; GI	& Other VCCL	Mechan	ical Lo	egs Run (S	Submit copy	ofea	ch)			22.	Was	DST nu	red?X n?X Survey?	No	Yes (Sub	bmit analysis) omit analysis) (Submit copy)
23. Casir	ig and Line	er Record	(Report	ull stri	ngs set in	well)											
Hole Size	Size/Gr	ade W	/t. (#/ft.)	Тс	op (MD)	Bottom (I	ND)		Cementer Depth	No. o	of Sks of Cei			ry Vol. BL)	Ce	ment Top*	Amount Pulled
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25. Produc	ing Interva	als						26.	Perforation	Record			L		<u> </u>		
	Formatio	n		To		Bottom			Perforated I	nterval			Size	No. 1	Holes		Perf. Status
	o Mesav	erde	54	49		5951			<u>' - 5751'</u> ' - 5951'			.34 .34		43 57		Open Open	
<u>B)</u> <u>C)</u>								5624	- 3951			.34		57	_		
<u>C)</u>																	
27. Acid, I	Fracture, T Depth Inter		Cement	Sqeeze	e, Etc.					nount an	d T	e of M	aterial				······································
	- 5751'			rac'd	w/650	Slickfoam	w/1	g/mg F						1.361	100 s	cf N2 & 10	36 bbls fluid
	- 5951'																1453 bbls fluid
28. Produ Date First Produced	<u>ction - Inte</u> Test Date	rval A Hours Tested	Test Produc	tion		Gas MCF	Wat	ter	Oil Gravit Corr. API	ly	Gas	vity	Pro	duction N	lethod		
i	4/19/05			_	0	1683	2.5					, and a second se	FI	ows fro	om W	ACEPTEN	FOR RECORD
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280. Produ Date First	ction - Inter Test	Hours	Test	08	Gra	N/Atan	1010		I Dealerstein and an	
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Sc. Produc	SI Stion - Inter	val D		·			<u> </u>	<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	****
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
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his is a n		nole com			ucing from	m the Blance	Mesaverde an	d Basin Dak	ota. Daily Summary and	l Wellbore
3. Circle en	nclosed attac	hments: -				<u>_</u> .	•• • • •			
1. Electr	rical/Mecha	nical Logs	(1 full set re and cement			ological Report e Analysis	3. DST Report	rt 4. Din	ectional Survey	
		the foregoi	ng and attac	hed inform	nation is con	nplete and corr	ect as determined fi	rom all availabl	e records (see attached instruc	tions)*
1. I hereby	certify that						Title <u>Regulate</u>	ory Analyst		· •
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Name (pi Signature	lease print)	<u>101 and Tit</u>	2	Section 1	212, make issentations a	it a crime for ar s to any matter	y person knowing	y and willfully	to make to any department or	agency of the United

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		Regulatory	Summary	1		
ConocoPhillips		SAN JUAN 29 6	UNIT #06	64M		
Initial Completion, 01/19/2005 00 API/UWI County 300392933100 RIO ARRIBA Ground Elevation (ft) Lati	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-09-J Longitude (DMS)		N/S Ref S Spud Date	E/W Dist (ft) 1,360.0 Rig Releas	E/W Ref E e Date
	' 44' 22.1496" N	107° 27' 48.024"	W	12/23/2004		01/07/2005
Last 24hr Summary HELD PRE-JOB SAFETY MEETIN CEMENT @ 2700'. RAN TDT LOC	IG RUSCHLUMBE	RGER PRESSURED L 400'. RAN GR/CCL LOG	IP CSG TO 150 FROM 8139'	00 #. RAN CBL LOG TO SURFACE. RD S	FROM 8139' TO 24 CHLUMBERGER	50'. TOP OF
01/23/2005 15:00 - 01/23/2005 15: Last 24hr Summary HELD PRE-JOB SAFETY MEETIN		TOOL. TESTED 4 1/2"	CSG TO 6700	# FOR 30 MIN. HELE	DOK. RD ISOLATI	ON TOOL. SWI.
04/05/2005 07:00 - 04/05/2005 15: Last 24hr Summary HELD SAFETY MEETING. RU BL	:00					
PERFORATED FROM 7940' - 794 TOTAL OF 74 HOLES @ 0.34 DI/ OFF @ 6000 #. BROKE DOWN F @ 3072 #. STEPPED DOWN RA 1919 #. ISIP 1640 #. 5 MIN 1425 HCL ACID @ 6 BPM @ 1620 #. F CORBOLITE SAND. ONLY 68% #. MAX SAND CONS .40 # PER (	45' W/ 2 SPF, 8010' A. RU ISOLATION T FORMATION @ 4 BI TE TO 30 BPM @ 2' #. 10 MIN 1319 #. 'RAC'D THE DAKOT OF TOTAL PROPP/	- 8026' W/ 2 SPF, 8054' FOOL. RU SCHLUMBEF PM @ 2927 #. PUMPE 595 #. STEPPED DOWN 15 MIN 1250 #. 20 MIN A W/ SLICKWATER @ ANT. 3667 BBLS FLUID	- 8058' W/ 2 SF RGER. FRAC'[ D PRE PAD @ NRATE TO 20 1194 #. 25 MII 1.25 g/mg FR, N AVG RATE !	PF, 8083' - 8085' W/ 2 ) THE DAKOTA. TES ↓ 45 BPM @ 3310 #. ( BPM @ 2229 #. STEF ↓ 1145 #. 30 MIN 110 SCREENED OUT. P	SPF, 8092' - 8102' STED LINES TO 774 STEPPED DOWN F PPED DOWN RATE 4 # PUMPED 100 UMPED 27,000 # C	W/ 2 SPF. A 42 #. SET POP CATE TO 40 BPM 5 TO 10 BPM @ 0 GALS OF 15% 0F 20/40
04/06/2005 06:00 - 04/06/2005 17 Last 24hr Summary	:00					
HELD SAFETY MEETING. RU BL PERFORATED THE PL W/3 1/8" SPF, 5860' - 5865' W/ 1 SPF, 5875 W/ 0.34. RU SCHLUMBERGER & FORMATION @ 3 BPM @ 1778 # @ 5 BPM @ 0 #. FRAC'D THE PL TOTAL PROPPANT VOLUME WI' 2122 #. MAX PSI 2269 #. MAX S/ TESTED PLUG TO 4800 #. HELD 1/2 SPF, 5495' - 5503' W/ 1/2 SPF W/ 1/2 SPF. A TOTAL OF 43 HOI SET POP OFF @ 6000 #. BROK 20 BPM @506. SDRT 15 BPM @ POINT MEN & CH W/ 65 Q SLICK VOLUME WITH PROPNET FORF 3224 #. MAX SAND CONS 1.50 #	'90 DEGREE SELE 5' - 5885' W/ 1 SPF, ISOLATION TOOL UMPED PRE PA W/ 65 Q SLICK FC TH PROPNET FOR AND CONS 1.5 # PE OK. PERFORATE 555520' - 5524' W/ LES W/ 0.34. RU SC DOWN FORMATIO 221. SDRT 10 BPM C FOAM W/ 1 G/MG PROPPANT CONTF PER GAL. ISIP 18	CT FIRE PERFORATING 5903' - 5908' W/ 1 SPF, . FRAC'D THE PL. TES .D @ 30 BPM @ 70 #. SI DAM W/ 1 G/MG FR, 125 PROPPANT CONTROL :R GAL. ISIP 193 #. FR D THE MEN & CH W/3 1/2 SPF, 5538' - 5564' W CHLUMBERGER & ISOL N @ 3 BPM @ 2172 #. I @ 99 ISIP 0 #. PUM FR, 100,000 # OF 20/40 ROL. 1,361,100 SCF N2	GUN. PERF( 5915' - 5928' V TED LINES TC DRT 25 BPM @ 5,000 # OF 20/4 . 1,477,900 SC AC GRADIENT 1/8" 90 DEGR / 1/2 SPF, 558 ATION TOOL. PUMPED PRE IPED 1000 GA IPED 1000 GA BRADY SANE & 1036 BBLS 1	ORATED FROM 5824 V 1 SPF, 5946' - 595 0 7700 #. SET POP C 0 0 #. ISIP 0 #. PUI 40 BRADY SAND ANE CF N2 & 1453 BBLS F 44.RIH W/ 4 1/2' CC EE SELECT FIRE . P 6' - 5594' W/ 1/2 SPF, FRAC'D THE MEN & PAD @ 32 BPM @ 12 LS OF 15% HCL ACIE 0 AND TREATED THE	' - 5831' W/ 1 SPF, 1' W/ 1 SPF. A TO OFF @ 6000 #. BR MPED 1000 GALS ' D TREATED THE L LUID. AVG RATE - OMPOSIT PLUG. S 'ERFORATED FRO 5671' - 5679' W 1/2 CH. TESTED LIN' 213 #. SDRT 25 BP D @ 8 BPM @ 0 #. E LAST 15% OF TO	5848' - 5853' W/ 1 TAL OF 57 HOLES OK DOWN OF 15% HCL ACID AST 15% OF 45 BPM. AVG PSI ET PLUG @ 5765'. M 5449' - 5457' W/ 2 SPF, 5741' - 5751' ES TO 7700 #. M @ 818 #. SDRT FRAC'D THE TAL PROPPANT
Last 24hr Summary Hold PJSA meeting with crew. Tall general safety topics relating to pla R Roustabout crew rebuilt fence a equipment due to unavailability of	ked about conducting anned operations. M round reserve pit to l	love Key Rig #11onto loc keep out cattle, and preve	ation. Rig up up ant them from o	nit. Crew conducted rig frinking water in the pi	g inspection, made	minor repairs. L&
04/14/2005 07:00 - 04/14/2005 18 Last 24hr Summary	:15					
SICP- 540 Psi Hold PJSA meeting. Talked about general safety topics related to pla reduce pressure. Killed well with 1 assembly. Nipple up BOP assemb with a low (250 Psi- 10 min.) and a Remove tubing hanger assembly. 1- 2 3/8" x 1.81' Bit sub, 1- 2 3/8" > tubing. Pressure test air lines to 1, then made sand and light fluid retu above Upper Mesa Verde perfs to	Inned operations. M 5 bbls of 2% kcl water ly. Lay blooie line as a high (2,000 Psi- 30 Nipple up milling as k .90' string float, and 400 Psi. Tested goo ums. Continued with	ove rig equipment onto k er. Installed tubing hange ssembly, set concrete an min.) test. Tests were su sembly. Install new stripp t 2 3/8" tubing tallied from d. Start air unit at 1,200 ( air until returns were clea	acation. Rig up or assembly with chors with L & locessful. Rig up oing rubber. Stan t tubing trailer. CFM with 3 BPI an and reduced	all equipment. Flowba h BPV. Secured lockd R roustabout crew. Pi p floor assembly. Kill art into well with 1 - 3.8' Tagged fill at 5,625' (1 4 foam/mist. Cleaned . Shutdown air unit. Ri	ick well thru 1/2" cho own pins. Nipple do ressure test BOP bl casing with 15 bbls 75" O.D. x 2.30' Th 143' on bridge plug) out to 5,650'. Well u ig down off tubing. F	oke assembly to wn frac valve, spool ind and pipe rams of 2% kcl water. ree Bladed Mill, Rig up air unit to inloaded kill fluid Pulled 2 3/8" tubing

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<b>ConocoPhillips</b> SAN 4/15/2005 07:00 - 04/15/2005 17:15 ast 24hr Summary ICP- 530 Psi rew held PJSA meeting lowdown well into flowback pit. Trip 2 3/8" tubing into well to 1 baam/mist. Cleaned out to bridge plug at 5,768'. Well unloaded hutdown air unit, trip 2 3/8" tubing to 5,598' to test Upper Meet ig up flowback line. Installed new 1/2" choke into flowback line troosphere thru 1/2" choke. FCP Avg 215 Psi. (Choke coeffi er day, 0- Bbls of Oil per day, with no sand returns. Test was est complete, trip 2 3/8" tubing above Mesa Verde perfs to 5, hutdown operations for the day. 4/18/2005 07:00 - 04/18/2005 17:30 ast 24hr Summary ICP- 540 Psi old PJSA meeting on location. Talked about conducting safe lowdown well into flowback pit. Tripped 2 3/8" tubing into well 200 CFM with 3 BPH foam/mist. Increased air/mist to 8 BPH axt bridge plug. Tagged fill at 5,930', cleaned out to 5,941'. ncountered a bad, or collapsed spot in the casing at 5,941'. O 051'. Well made light fluid with Mesa Verde frac sand. Contine hutdown air unit, rig down power swive!. Start tripping 2 3/8" t mudown operations for the day. 4/19/2005 07:00 - 04/19/2005 17:30 ast 24hr Summary ICP- 530 Psi old PJSA meeting with crew. Talked about conducting safe jo owdown well into flowback pit. Continue tripping 2 3/8" tubing ands of tubing. ut of well with tubing, nipple down milling assembly. Nipple up 81" 1.D. F-Nipple with Baker plug, 2 3/8" tubing from derrick. ipped tubing to 6,051', no fill was made. Rig up air unit, start	I fluid then made light fluid, sand. C sa Verde zone. e. Flow tested Upper Mesa Verde a cient: 6.6) Testing indicated Mesa witnessed by Sergio Serna (Rig Op 240'. Install TIW valve, close and lo 240'. Install TIW valve, cl	plug). Rig up air ontinued with ai cone (5,449'- 5,7 Verde productio verator). ock pipe rams. S clean. rell. Tubing at 3, rell. Tubing at 3,	ir until returns of 751') up tubing on at 1,419 MC Secured lease. Rig up air unit, spot at 5,951'. ( ,740', installed	were cleaned. /casing annulu FPD with 2.5- gower swivel. g out with air n Continued clea TIW valve, clo	Start air aning out f
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# ConocoPhillips

## **Regulatory Summary**

## SAN JUAN 29 6 UNIT #064M

### 04/20/2005 07:00 - 04/20/2005 17:30

Last 24hr Summary SICP- 500 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Outlined general safety topics related to planned operations.

Blowdown well into flowback pit. Trip in with 2 3/8" tubing to tag fill. Tagged fill at 6,045' (6' of fill). Rig and start air at 1,200 CFM with 3 BPH foam/mist. Cleaned out to 6,051'. Well unloaded light fluid and light sand. Continued with air until returns were clean. Shutdown air unit.

Trip 2 3/8" tubing to 5,242' to test Overall Mesa Verde zone. Kill tubing with 3 bbls of 2% kcl water. Remove string float, install TIW valve and swabbing tee. Rig up flowback line off of tubing with a new

1/2" choke installed. Rig up slickline unit and tools. Ran slickline plug pulling tool to F-Nipple, pulled Baker plug. Trip in with gauge ring. Tagged bridge plug at 6,051'. Installed ProTechnics spinner survey logging tools onto slickline.

Flow tested the Mesa Verde perfs (5,449'- 5,951') thru the spinner survey tools up the tubing to atmosphere thru a 1/2" choke at surface (Choke coefficient: 6.6). SICP Avg.- 360 Psi.

FTP Avg.- 210 Psi. Mesa Verde spinner survey results will be verified by production engineer (Lucas Bazan). Finished testing, check tools to verify data was recorded. Set plug in F-Nipple. Rig down, release slickline unit and tools.

Rig down flowback assembly. High winds in the area made it potentially hazardous to attempt to trip out of the well with tubing.

Installed TIW valve, locked pipe rams. Secured lease.

Shutdown operations for the day.

#### 04/21/2005 07:00 - 04/21/2005 17:45

Last 24hr Summary SICP- 490 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Outlined general safety topics related to planned operations.

Blowdown well into flowback pit. Start tripping 2 3/8" tubing out of the well. Kill casing with 15 bbls of 2% kcl water to trip out last 10 stands. Out of well with tubing, nipple down BHA. Nipple up milling assembly. Install new stripping rubber.

Start into well with 1- 3.875" O.D. x 2.30' Three Bladed Mill, 1- 2 3/8" x 1.81' Bit sub, 1- 2 3/8" x .90' string float, and 2 3/8" tubing from derrick. Tag fill at 6,049' (2' of fill on plug). Rig up air unit, power swivel assembly.

Start air at 1,200 CFM with 3 BPH foam/mist. Clean out to top of plug. Increased mist to 8 BPH to mill thru plug. Noticed a slight increase in blooie lines returns when plug was drilled, well also made heavy Dakota frac sand, and fluid. Continued with air/mist until returns were reduced. Shutdown air unit. Rig down power swivel assembly.

Trip into well with 2 3/8" tubing to tag fill. Tagged fill at 8,080' (76' of fill on 8,156'). Rig up air unit and power swivel. Start air at 1,200 CFM with 5 BPH foam/mist. Cleaned out to 8,085'. Encountered a bad or collapsed spot in the casing at 8,085'. Milled to 8,090'. Shutdown milling, air unit. Rig down swivel assembly.

Trip tubing above Dakota perfs to 7,820'. Install TIW valve, close pipe rams. Secured lease.

Shutdown operations for the day.

#### 04/22/2005 07:00 - 04/22/2005 17:45

Last 24hr Summary SICP- 450 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Outlined general safety topics related to planned operations.

Blowdown well into flow back pit. Trip 2 3/8" tubing into well to tag fill. No fill at 8,090'. Rig up power swivel, air unit. Start air unit at 1,200 CFM with 5 BPH foam/mist. Established good returns, well unloaded light fluid, with no sand. Start milling on bad spot at 8,090'.

Went thru bad spot at 8,102', continue into well, had to continue milling at 8,105'. Milled to 8,110'. Shutdown milling operations. Rig down power swivel assembly, air unit. Trip tubing above perfs to 7,820'.

Installed TIW valve, close and locked pipe rams. Secured lease.

Shutdown operations for the day.

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ConocoPhillips	SAN JUA	N 29 6 UNIT :	#064M	•	
04/25/2005 07:30 - 04/25/2005 17 Last 24hr Summary SICP- 430 Psi Hold PJSA on location. Talked abo	:45 out conducting safe job operations.	Outlined safety topic	s related to planned op	erations.	
Blowdown well into flowback pit. To	rip 2 3/8" tubing into well to tag fill.	Went to 8,110'. No fil	I made.		
Rig up air unit, power swivel assen mist to 8 BPH to start milling. Had Continued with air/mist until returns	to mill from 8,110' to 8,120'. Did no				
Shutdown air unit. Rig down air uni 10 stands.	it, power swivel assembly. Start trip	oping 2 3/8" tubing ou	t of the well. Kill well wi	th 15 bbls of 2% kcl w	ater to trip out last
Out of well with tubing, nipple down expendable check, 185' x 1.81" I					
Tubing at 2,250', install TIW valve,	close pipe rams. Secured lease.		1 E.		
Shutdown operations for the day:	tin ta daty in a sub-	· · · · · · · · · · · · · · · · · · ·	a*	*	n national a single s
04/26/2005 07:00 - 04/26/2005 17:	45			······································	
Last 24hr Summary SICP- 430 Psi Hold PJSA with crew. Talked about general safety topics.	t conducting safe job operations. T	alked about hazards	of planned operations a	nd how to avoid those	hazards. Outlined
Blowdown well into flowback pit. Co not drift due to rust, corrosion inside	ontinued tripping and drifting 2 3/8" e of tubing.	tubing into well. Had	to lay down and replac	e 99-joints (3,102.53')	of tubing that would
Continued into well with replaceme		per COPC policy.		, , ,	
Tagged fill or bridge at 8,131' (25' o 8,156'. Well made light fluid and lig	of fill). Rig up air unit to tubing. Star	t air unit at 1,200 CFI	M with 5 BPH foam/mis	t. Fill was a 4' bridge, (	cleaned out to
Shutdown air unit, rig down off tubi			s were cleaned.	· · · · · · · · · · · · · · · · · · ·	
Installed TIW valve, closed pipe rar			· · · · · · · · · · · · · · · · · · ·		1. 1. S. S.
Shutdown operations for the day.	· · · · · ·	,	·		· -
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## ConocoPhillips

## **Regulatory Summary**

### SAN JUAN 29 6 UNIT #064M

04/27/2005 07:00 - 04/27/2005 18:15

Last 24hr Summary FINAL REPORT SICP- 420 Psi Hold PJSA meeting with crew.

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Blowdown well. Trip tubing into well to tag fill. No fill tagged at 8,156'. Rig up to unload well. Start air unit at 1,200 CFM with 5 BPH foam/mist. Well unloaded light fluid, no sand. Shutdown air unit.

Trip 2 3/8" tubing to 7,816'. Kill tubing with 4 bbls of 2% kcl water, remove string float. Dropped ball to pump out check assembly. Install TIW valve. Rig up air to tubing.

Pump off check with 7 bbls of 2% kcl behind ball, follow with air at 1,200 CFM with 5 BPH foam/mist. At 1,000 Psi, shutdown air unit. Test tubing for 15 minutes. Tested good. Resumed air/mist and pumped off check at 1,200 Psi surface. Continued with air/mist to clean up returns. Shutdown air, rig down off tubing.

Rig up flowback line onto tubing with a 1/2" choke. Rig up slickline unit, tools. Ran slickline end of tubing tool to 8,155', end of tubing at 7,816'. Installed ProTechnics spinner log tool onto slickline.

Flow tested the Dakota perfs (7,940'- 8,102') thru the spinner tools up the tubing to atmosphere thru a 1/2" choke at surface (Choke coefficient: 6.6). SICP Avg.- 380 Psi. FTP Avg.- 120 Psi. Dakota spinner results will be verified by engineer (Lucas Bazan). Dakota production results are as follows: 515- MCFPD, 3.99- Bbls water per day, 0- Bbls oil per day.

Finish test, check tools to verify data was recorded. Rig down slickline unit, tools. Trip into well to tag fill. No fill made. Rig up air to unload well. Start air at 1,200 CFM with 5 BPH foam/mist. Well unloaded light fluid. Shutdown air unit.

Laydown 5 joints of 2 3/8" tubing. Install tubing hanger with BPV. Land hanger in wellhead, secured lockdown pins. Tubing landed at 8017,52' K.B. Top of 1.81" I.D. F-Nipple at 8,015.76' K.B. Nipple down BOP, nipple up wellhead. Wood Group tested seals, removed BPV from hanger. Flow well while rigging down.

Rig down unit, all equipment. Well shut in, location clean, secured. Operations complete.