

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-0606

6. IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 29, T31N, R10W, NMPM
NWSE 1840 FSL, 1620 FEL, NMPM

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Atlantic A #7A

9. API WELL NO.

30-045-22730

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 29, T31N, R9W, NMPM

29

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/29/78

16. DATE T.D. REACHED

2/5/78

17. DATE COMPL. (Ready to prod.)

4/7/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6039' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5452'

21. PLUG, BACK T.D., MD & TVD

5435'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2736'-2781' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	223'	13 3/4"	236 cu ft	
7" J-55	20#	3123'	8 3/4"	400 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2980'	5452'	430 cu ft		2 3/8	5299'	

31. PERFORATION RECORD (Interval, size and number)

2736' - 2781' @ .34" dia 1 spf = 46 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2736'-2781'	FRAC W/60,000 gals slickwater, 100,000# 20/40 AZ SAND, & 454,200 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION 4/7/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/16/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 199	CASING PRESSURE 196	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 340	WATER-BBL 0	ACCEPTED OIL GRAVITY-API (CORR.) MAY 09 2005		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE Regulatory Specialist

DATE 4/25/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			SEE PREVIOUSLY SUBMITTED COMPLETION REPORT			