Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT S APR 2

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No.

118

NMNM04206

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an EIVED

Do not use this form for proposals to drill or to re-enter all ETVED abandoned well. Use Form 3160-3 (APD) for such proposals (INGTON RM				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse :	side	7. If Unit	or CA/.	Agreement, Name and/or No.		
Type of Well Oil Well					8. Well Name and No. San Juan 32-7Unit #39A			
2. Name of Operator ConocoPhillips Co. 3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463				9. API Well No. 30-045-28967 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 23 T32N R7W 790FNL 1450FWL				Blanco Mesaverde 11. County or Parish, State San Juan NM				
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE, R	EPORT, O	R OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab Water Disposal	ŕ		Water Shut-Off Well Integrity Other Clean Out & Chg in Tubing Depth		
If the proposal is to deepen dire	ed Operation (clearly state all perti- ectionally or recomplete horizontal	lly, give subsurface locatio	ns measured and true v	ertical depths	of all p	ertinent markers and zones.		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing change with end of 2.375" tubing now @ 6097'. Daily Summary is attached.



ACCEPTED FOR RECORD

MAY 1 0 2005

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct: Name (Printed/Typed) Christina Gustartis	Title As Agent for Conoca	oPhillips Co			
Signature Chris Dustanta:	Date 04/26/2005				
THIS SPACE FOR FEDERA	L OR STATE OFFICE	USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Regulatory Summary

SAN JUAN 32 7 UNIT #039A

Clean-out, 03/14/2005 00:00										
API/UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref			
300452896700	San Juan	NEW MEXICO	NMPM-32N-07W-23-C	790.0	NN	1,450.1	W			
Ground Elevation (fi	t)	Latitude (DMS)	Longitude (DMS)	Spud	Date	Rig Release	Date			
6,813.0	O :	36° 58' 14.3148" N	107° 32' 23.2512"	<u>W</u>	07/20/1993	0:	3/08/1993			

03/14/2005 00:00 <u>- 03/14/2005 00:00</u>

Last 24hr Summary

MOVE RIG AND EQUIPMENT TO LOCATION

03/15/2005 00:00 - 03/15/2005 00:00

Last 24hr Summary

SAFETY MEETING AND WRITE JSA. RIG UP EXPERT DOWN HOLE AND RUN IN WELL WITH 1.75 IMPRESSION BLOCK. TAGGED SAND @ 6368; FLUID LEVEL @ 5500'. RUN IN WITH "CW" PLUG AND SET @ 6398' (WLM). SET COLLAR STOP @ 6389' AND RIG DOWN WIRELINE UNIT. REPAIR RIG. RIG UP RIG AND EQUIPMENT. SET 2 WAY CHECK IN TBG HANGER AND REMOVE WELLHEAD. NIPPLE UP BOP AND PRESSURE TEST BLIND RAMS TO 250 PSI FOR 10 MIN AND 2000 PSI FOR 10 MIN. GOOD TEST. SECURE WELL AND LOC AND SDFN.

03/16/2005 07:00 - 03/16/2005 1<u>9</u>:30

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. WORK ON RIG PUMP (RIG REPAIR). ATTEMPT TO UNSEAT TBG HANGER. TBGD STUCK. COULD NOT PULL FREE. RIG UP WIRELINE SPECIALTIES TO RUN FREEPOINT AND CUT OFF. FREEPOINT SHOWED 100% FREE @ 6210', 92% FREE @ 6218' AND 0% FREE @ 6232'. WAIT ON EXPERT DOWN HOLE TO PULL PLUG IN TBG. UNABLE TO LATCH ONTO PLUG. RUN IN WITH CHEMICAL CUTTER AND CUT TBG @ 6206' (WIRELINE MEASUREMENT). RIG DOWN WIRELINE UNIT, SECURE WELL AND LOC AND SDFN.

03/17/2005 07:00 - 03/17/2005 18:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. BLOW WELL DOWN TO FLOW BACK TANK. UNSEAT AND LAY DOWN TBG HANGER AND STRAP OUT OF HOLE. STRAPPED OUT 197 JTS (6175.0'); CUT OFF (12.30'). TOTAL TBG 6187.30'. STRAP AND PICK UP FISHING TOOLS AND TIH TO TOP OF FISH @ 6204'. LATCH ONTO FISH WITH OVERSHOT AND JAR. MOVED FISH DOWN HOLE 10' AND UP HOLE 5' ABOVE ORIGINAL POSITION. DID NOT HAVE ANY FREE TRAVEL. PICK UP POWER SWIVEL, GET OFF FISH AND PULL 5 STDS. SECURE WELL AND LOC AND SDFN

03/18/2005 07:30 - 03/18/2005 17:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. BLOW WELL DOWN TO FLOW BACK TANK. TIH TO TOP OF FISH AND PUMP 10 BBLS OF 2% KCL. LATCH ONTO FISH AND JAR. UNABLE TO GET FISH TO GO DOWN. WORK FISH UP APPROX 6". UNABLE TO CIRC AIR. GRAPPLE SLIPPED OFF FISH; UNABLE TO LATCH ONTO FISH. LAY DOWN POWER SWIVEL AND TOH. LAY DOWN JARS, BUMPER SUB AND ACCELERATOR. PICK UP WASH PIPE, JARS AND DCS. TIH WITH 50 STDS OF TBG. SECURE WELL AND SDFWE.

03/19/2005 00:00 - 03/19/2005 00:00

Last 24hr Summary

SDFWE

03/20/2005 00:00 - 03/20/2005 00:00

Last 24hr Summary

SDFWE

03/21/2005 07:30 - <End Date?>

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. SERVICE RIG AND BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 6180'; TOP OF FISH @ 6194'. DRUM CLUTCH ON RIG NOT WORKING PROPERLY. OPERATOR COULD NOT REPAIR CLUTCH. TOH TO TOP OF 4-1/2" LINER. WAIT ON MECHANIC AND REPAIR CLUTCH. SECURE WELL AND SDFN.

03/22/2005 07:30 - 03/22/2005 16:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE, SICP - 280 PSI; SITP -150 PSI. BLOW WELL DOWN TO FLOW BACK TANK AND SERVICE RIG. TIH WITH TBG. DRUM CLUTCH ON DRAW WORKS NOT OPERATING PROPERLY. OPERATOR CALLED TP. TP CHECKED CLUTCH AND CALLED FOR MECHANIC. WAIT ON MECHANIC AND REPAIR CLUTCH. TIH 15 STDS AND PULL 15 STDS TO CHECK OPERATION OF CLUTCH. SEEMS TO BE WORKING PROPERLY. SECURE WELL AND LOC AND SDFN.

03/23/2005 07:00 - 03/23/2005 18:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI; SITP 100 PSI. BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 6142'. TAGGED @ 6142'. PICK UP POWER SWIVEL. EST CIRC AND MIST @ 10BPH. WASH BRIDGES TO TOP OF FISH @ 6204'. WASH OVER FISH FROM 6204' TO 6280'. REPAIR FLOW LINE. MIX 4 BBL SWEEP AND BLOW WELL CLEAN. SET BACK POWER SWIVEL AND TOH TO TOP OF LINER. SECURE WELL AND LOC AND SDFN

03/24/2005 07:00 - 03/24/2005 19:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. REPAIR FLOW LINE. BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 6240'; TAG FILL. ESTABLISH CIRC AND MIST RATE AND CLEAN OUT FROM 6240' TO 6280'. WASH OVER FISH FROM 6280' TO 6379'. BLOW WELL CLEAN. WORK ON PUMP. PUMP 6 BBLS OF 2% KCL, SET SWIVEL BACK AND TOH. TO 4837'. SHUT DOWN BECAUSE OF DARKNESS.



Regulatory Summary

SAN JUAN 32 7 UNIT #039A

03/25/2005 07:00 - 03/25/2005 12:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. REPAIR FLOWLINE. PICK UP SWIVEL AND DETERMINE THAT WASH PIPE AND TBG ARE FREE, LAY DOWN SWIVEL AND TOH TO TOP OF LINER. PULL 14 STDS. INSTALL NEW SUCTION LINE INSIDE OF RIG PIT. SECURE WELL AND SDFWE.

03/26/2005 00:00 - 03/26/2005 00:00

Last 24hr Summary

SDFWE

03/27/2005 00:00 - 03/27/2005 00:00

Last 24hr Summary

SDFWE

03/28/2005 07:30 - 03/28/2005 18:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK PRESSURE (SICP - 300 PSI; SITP - 210 PSI) AND LOTO. BLOW WELL DOWN TO FLOW BACK TANK AND INSTALL NEW SUCTION HOSE ON RIG PUMP. PUMP 6 BBLS OF 2% KCL DOWN TBG TO KILL WELL AND TIH TO 6336'. HAD 43' OF FILL. PICK UP POWER SWIVEL, UNLOAD WELL AND ESTABLISH MIST RATE. CLEAN FILL FROM 6336' TO 6379'. MIX 5 BBL SWEEP AND BLOW WELL CLEAN. SET SWIVEL BACK AND TOH. STAND BACK DC AND WASH PIPE. LAY DOWN JARS. SECURE WELL AND LOCATION AND SDEN.

03/29/2005 07:00 - 03/29/2005 16:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. SICP - 260 PSI. BLOW WELL DOWN TO FLOW BACK TANK. PICK UP OVERSHOT, BUMPER SUB, JARS, 6 DCS, AND ACCELARATOR AND TIH TO TOP OF FISH @ 6193'. LATCH ONTO FISH AND JAR ON FISH. JAR ON FISH 3-1/4 HRS AND MOVE IT UP THE HOLE 10'. WORK 2 JTS OUT AND LAY DOWN. TOH TO TOP OF LINER WITH FISH. SHUT DOWN BECAUSE OF WINDY CONDITIONS. SECURE WELL AND LOCATION AND SDFN.

03/30/2005 07:00 - 03/30/2005 15:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. BLOW WELL DOWN TO FLOW BACK TANK. TOH AND LAY DOWN DCS, FISHING TOOLS AND FISH. PUMP 10 BBLS OF 2% KCL TO KILL WELL AND RUN WASH PIPE IN WELL AND LAY DOWN WASH PIPE. PICK UP 3-7/8" BIT, BIT SUB, 2 DCS AND TIH 31 STDS. SECURE WELL AND SDFN BECAUSE OF HIGH WINDS.

03/31/2005 07:00 - 03/31/2005 19:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. SICP - 260 PSI. BLOW WELL DOWN TO FLOW BACK TANK AND TIH TO 6175.66'. PICK UP 5 JTS TBG AND TAG FILL @ 6309'. APPROX 70' OF FILL. PICK UP POWER SWIVEL, ESTABLISH CIRC AND MIST RATE @ 12 BPH WITH 2 GAL FOAMER PER 10 BBLS AND CLEAN OUT FILL FROM 6309' TO 6535'. BLOW WELL CLEAN AND TOH TO TOP OF LINER (4113'). SECURE WELL AND LOCATION AND SDFN.

04/01/2005 10:30 - 04/01/2005 17:30

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE..SICP - 260 PSI. TIH AND TAG FILL @ 6509' (26' OF FILL). PICK UP POWER SWIVEL, ESTABLISH AIR/MIST RATE AND CLEAN OUT TO 6535'. BLOW WELL CLEAN, SET POWER SWIVEL BACK AND TOH 45 STDS. SECURE WELL AND LOCATION AND SDFWE.

04/02/2005 00:00 - 04/02/2005 00:00

Last 24hr Summary

SDFWE

04/03/2005 00:00 - 04/03/2005 00:00

Last 24hr Summary

SDFWE

04/04/2005 07:00 - 04/04/2005 20:00

Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA. CHECK LOTO AND PRESSURE. SICP - 300 PSI; SITP - 320 PSI. PUMP 6 BBLS OF 2% KCL DOWN TBG TO KILL WELL. TOH AND LAY DOWN 2 DRILL COLLARS. PICK UP EXPENDABLE CHECK, 1.78" PROFILE NIPPLE AND TIH. TAG FILL @ 6531.74' KB (APPROX 3.25' OF FILL). LAY DOWN 14 JTS TBG TO LAND TBG @ 6096.51' KB. TBG RAN AS FOLLOWS: EXPENDABLE CHECK (1.0'), 1.78" PROFILE NIPPLE (0.92'), 194 JTS (6082.67') 2-3/8", 4.7#, J-55, EU 8RD TBG. EOT @ 6096.59' KB. TOP OF PROFILE NIPPLE 6094.67' KB. RIG DOWN FLOOR, NIPPLE DOWN AND SET OUT BOP AND INSTALL TREE. PUMP 2 BBLS OF 2% KGL DOWN TBG AND PUMP BALL. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 32-7 # 203A.