

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-080711A</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME <b>San Juan 30-6 Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>484S</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>Unit D (NWNW), 1300' FNL &amp; 10' FWL,</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>		9. API WELL NO. <b>30-039-27653</b>	
14. PERMIT NO. _____ DATE ISSUED <b>MAY 2 2005</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>	
15. DATE SPUNDED <b>6/4/04</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 34, T30N, R6W</b>	
16. DATE T.D. REACHED <b>4/14/05</b>		12. COUNTY OR PARISH <b>Rio Arriba</b>	
17. DATE COMPL. (Ready to prod.) <b>4/18/05</b>		13. STATE <b>New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>KB-6431'; GL-6419'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3425'</b>		21. PLUG, BACK T.D., MD & TVD <b>3423'</b>	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal 3138' - 3336'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26. LOGS <b>None</b>		27. WAS WELL CORED <b>NO</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	128'	12-1/4"
7", J-55	20#	3123'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3094'	3425'	none
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 3138' - 3160' = 22' = 44 holes 3203' - 3271' = 68' = 136 holes 3293' - 3336' = 43' = 86 holes Total holes - 266		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3138' - 3336' Naturally surged well c/o fill	
33. PRODUCTION			
DATE FIRST PRODUCTION <b>SI</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>flowing</b>		WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>4/17/05</b>	HOURS TESTED <b>1 hr</b>	CHOKE SIZE <b>2"</b>	PROD'N FOR TEST PERIOD <b>0</b>
FLOW. TUBING PRESS.	CASING PRESSURE <b>SI - 97#</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>420 mcf</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>			
35. LIST OF ATTACHMENTS <b>This is a single producing FC well.</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <b>Latoya Clugst</b>		TITLE <b>Sr. Regulatory Specialist</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCD

Ojo Alamo	2372'	White, cr-gr ss.
Kirtland	2372' 2567'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2567' 2892'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2892' 3362'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	2372'
Kirtland	2567'
Fruitland	2892'
Pic.Cliffs	3362'