

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 835' FNL, 140' FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-078945
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 29-7 Unit NMNM 78417A
7. UNIT AGREEMENT NAME
San Juan 29-7 Unit 82B
8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit 82B
9. API WELL NO.
30-039-27697
10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4, T-29-N, R-7-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPURRED
3/5/05
16. DATE T.D. REACHED
3/12/05
17. DATE COMPL. (Ready to prod.)
5/3/05
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6223' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
7570'
21. PLUG, BACK T.D., MD & TVD
7565'
22. IF MULTIPLE COMPL., HOW MANY?
2
23. INTERVALS DRILLED BY
ROTARY TOOLS
yes
CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
Mesaverde (4090-5388)
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL w/GR & Casing Collars
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	150'	12-1/4	114 sxs (158 cu ft)	8 bbls
7" J-55	20#	3318'	8-3/4	491 sxs (993 cu ft)	64 bbls
4-1/2" J-55	10.5#	7567'	6-1/4	298 sxs (599 cu ft)	TOC @ 2550'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7477'	

31. PERFORATION RECORD (Interval, size and number)
Point Lookout .34 diam 1 SPF @ 5388-5090, 25 holes
1 SPF @ 5315-5357, 35 holes
Cliffhouse .34 diam 1 SPF 4978-4622, 29 holes
Lewis .34 diam 1 SPF 4512-4090 24 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5388-5090	10 bbls 15% HCL, 10000 gal 60 quality S/W, 100,000# 20/40 Sand
4622-4978	10 bbls 15% HCL, 12000 Gal 60 quality SW, 100,000# 20/40 Sand,
4512-4090	10 bbls 15% HCL, 200,000# 20/40 Az, 1,303,800 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST
5/3/05
HOURS TESTED
4
CHOKE SIZE
2
PROD'N FOR TEST PERIOD
OIL-BBL
1897 thru separator
GAS-MCF
WATER-BBL
GAS-OIL RATIO
702 SI
587 SI
1897

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
MAY 13 2005

35. LIST OF ATTACHMENTS
The Mesaverde and Dakota will be commingled under DHC #1595AZ
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
FARMINGTON FIELD OFFICE

SIGNED Frances Bond TITLE Regulatory Specialist DATE 5/9/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2055'	2254'	White, cr-gr ss.	Ojo Alamo	2055'
Kirtland	2254'	2824'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2254'
Fruitland	2824'	3076'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2824'
Pictured Cliffs	3076'	3247'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3076'
Lewis	3247'	3823'	Shale w/siltstone stringers	Lewis	3247'
Huerfanito Bentonite*	3823'	4083'	White, waxy chalky bentonite	Huerfanito Bent.	3823'
Chacra	4083'	4618'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4083'
Cliff House	4618'	4905'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4618'
Menefee	4905'	5288'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4905'
Point Lookout	5288'	5682'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5288'
Mancos	5682'	6532'	Dark gry carb sh.	Mancos	5682'
Gallup	6532'	7271'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6532'
Greenhorn	7271'	7324'	Highly calc gry sh w/thin lmst.	Greenhorn	7271'
Graneros	7324'	7390'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7324'
Dakota	7390'	7566'	Lt to dk gry foss carb sl calc sl silty ss-w/pyrite incl thin sh bands clay & shale breaks	Dakota	7390'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)