

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 835' FNL, 140' FEL. At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. SF-078945		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 29-7 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 82B		9. API WELL NO. 30-039-27697		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T-29-N, R-7-W							
15. DATE SPUNDED 3/5/05		16. DATE T.D. REACHED 3/12/05		17. DATE COMPL. (Ready to prod.) 5/3/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6223' GL		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 7570'		21. PLUG, BACK T.D., MD & TVD 7565'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7391-7539)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL w/GR & Casing Collars		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD										AMOUNT PULLED											
9 5/8"		32.3#		490'		12 1/4"		114 sxs (158 cu ft)										8 bbls											
7"		20#		3318'		8 3/4"		491 sxs (993 cu ft)										64 bbls											
4 1/2"		10.5#		7567'		6 1/4"		298 sxs (599 cu ft)										TOC @ 2550'											
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2-3/8"		7477'																	
31. PERFORATION RECORD (Interval, size and number) Dakota 2 SPF @ 7539-7477 .34 diam, 40 holes 1 SPF @ 7461-7391 20 holes Total 60 holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
7391-7539		20 bbls 15% HCL, 40,000# 20/40 Artz Sand, 50,400 gal SW																											
33. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI																	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO															
5/3/05		4		2						250 thru separator																			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.) *																	
702 SI		587 SI						250																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC #1595AZ																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Frances Bond</u> TITLE <u>Regulatory Specialist</u> DATE <u>MAY 13 2005</u>																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROD

Ojo Alamo	2055'	2254'	White, cr-gr ss.	Ojo Alamo	2055'
Kirtland	2254'	2824'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2254'
Fruitland	2824'	3076'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2824'
Pictured Cliffs	3076'	3247'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3076'
Lewis	3247'	3823'	Shale w/siltstone stringers	Lewis	3247'
Huerfanito Bentonite*	3823'	4083'	White, waxy chalky bentonite	Huerfanito Bent.	3823'
Chacra	4083'	4618'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4083'
Cliff House	4618'	4905'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4618'
Menefee	4905'	5288'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4905'
Point Lookout	5288'	5682'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5288'
Mancos	5682'	6532'	Dark gry carb sh.	Mancos	5682'
Gallup	6532'	7271'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6532'
Greenhorn	7271'	7324'	Highly calc gry sh w/thin lmst.	Greenhorn	7271'
Graneros	7324'	7390'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7324'
Dakota	7390'	7566'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7390'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)