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13/2004 C117/2004	At tota	il depth 6	60' FNL	. & 105()' FWL (NENW) U	nit C				×	<i>3</i> ••	. S 7	2. Count	ty or Parish	13. State	
8. Total Depth: MD 3885' TVD 19. Plug Back T.D.: MD 3836' TVD 20. Depth Bridge Plug Set: MD TVD 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? MO Yes (Submit report) DL/DSN, HRI, BCS 22. Was well cored? MO Yes (Submit report) Directional Survey? No Yes (Submit report) 3. Casing and Liner Record (Report all arrings set in well) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Starty Vol. Cement Top* Amount Pulled 12.14* 8.58* 24 0* 278* 175 & B surface; and one top* 12.14* 8.58* 24 0* 278* 920 surface; and one top* Amount Pulled 12.14* 8.58* 24 0* 278* 920 surface; and one top* Amount Pulled 12.14* 8.58* 24 0* 31882* 920 surface; and one top* Amount Pulled 12.14* 8.58* 10.2 15.5 0* 3882* 920 surface; and one top* Amount face and face and face and face and face	14. Date	Spudded		1	5. Date	T.D. Reac	hed						1	7. Eleva	tions (DF,	RKB, RT, GL)*	
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			gs (1 full set			ologic Report re Analysis	3 DST Re 7 Other: _	port 4 D	irectional Survey	·
I hereby	y certify the	at the fore	going and att	ached info	rmation is co	mplete and co	rrect as determined	from all availa	ble records (see attached in	structions)*
Name (µ	olease prin	t) <u>Allison N</u>	lewcomb				Title Engineerin	ng Technician		
Signatu	re	lin	nY	Ju	<u>ucan</u>	b	Date <u>2/7/2005</u>		· ·	· · · · · · · · · · · · · · · · · · ·
e 18 U.S es any fa	.C. Section alse fictition	a 1001 and us or fraud	Title 43 U.S ulent statem	S.C. Sections or rep	on 1212 make presentations a	it a crime fo is to any matte	r any person know er within its jurisdi	ingly and willf ction.	fully to make to any departm	nent or agency of the Unit
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