

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079419

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78402C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 94N

9. API WELL NO.

30-039-29400

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1985' FNL, 1165' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
3/5/05

16. DATE T.D. REACHED
3/12/05

17. DATE COMPL. (Ready to prod.)
4/26/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
6477' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7709'

21. PLUG, BACK T.D., MD & TVD
7706'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7475-7676)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H40	32.3#	241' 231	12 1/4	172 sxs (232 cu ft)	16bbbs
7" J55	20#	3552'	8 3/4	473 sxs (956 cu ft)	7bbbs
4 1/2" J55	10.5#	7708'	6 1/4	281 sxs (566 cu ft)	TOC @ 3140'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7611'	

31. PERFORATION RECORD (Interval, size and number)

Dakota .34" 1 SPF @ 7475'-7666' 20 holes
2 SPF @ 7581 - 7676' 40 holes
Total 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7475-7666	10 bbbs 15% HCL, 30,000 gal S/W, 40,000# 20/40 TLC Sand
	Displace w/ 116 bbbs fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/22/05	4	2	Flowing		737 thru annulus		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
622 SI	486 SI			737			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

The Dakota and Mesaverde formations will be commingled under DHC1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 5/9/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

Ojo Alamo	2614'	2692'	White, cr-gr ss.		
Kirtland	2692'	3054'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3054'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2614'
Pictured Cliffs	3248'	3416'	Bn-Gry, fine grn, tight ss.	Kirtland	2692'
Lewis	3416'	3826'	Shale w/siltstone stringers	Fruitland	3054'
Huerfanito Bentonite*	3826'	4208'	White, waxy chalky bentonite	Pic.Cliffs	3248'
Chacra	4208'	4923'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Lewis	3416'
Cliff House	4923'	5093'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3826'
Menefee	5093'	5444'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4208'
Point Lookout	5444'	5936'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4923'
Mancos	5936'	6626'	Dark gry carb sh.	Menefee	5093'
Gallup	6626'	7369'	Lt gry to brn calc carb micac-glauc- silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5444'
Greenhorn	7369'	7434'	Highly calc gry sh w/thin lmst.	Mancos	5936'
Graneros	7434'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6626'
Dakota	7468'	6860'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7369'
				Graneros	7434'
				Dakota	7468'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)