

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079419	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 94N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1985' FNL, 1165' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29400	
		10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T-28-N, R-6-W	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico			
15. DATE SPURRED 3/5/05		16. DATE T.D. REACHED 3/12/05		17. DATE COMPL. (Ready to prod.) 4/26/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6477' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7709'		21. PLUG, BACK T.D., MD & TVD 7706'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde (4211'-5590')							25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL							27. WAS WELL CORED No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	241' 25'	12-1/4	172 sxs (232 cu ft)	16 bbls
7" J-55	20#	3552'	8-3/4	473 sxs (956 cu ft)	7 bbls
4-1/2" J-55	10.5#	7708'	6-1/4	281 sxs (566 cu ft)	TOC @ 3140'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7611'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PT/ LO 1 SPF @ 5317'-5590', .34 diam, 25 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Cliffhouse 1 SPF @ 4936'-52543', .34 diam 29 holes		5317'-5590'	10 bbls 15% HCL, 10,000 gals 60 quality foam
Lewis 1 SPF @ 4211'-4700' .34 diam 25 holes		100,000# 20/40 brady sd, 1,257,400 SCF N2	
		4936'-5243'	10 bbls 15% HCL, 12,500 gals 60 quality foam
			10,000# 20/40 brady sand, 1,250,000 SCF N2
		4211'-4700'	

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/22/05	HOURS TESTED 4	CHOKE SIZE 2	PROD'N FOR TEST PERIOD	OIL-BBL 2316	GAS-MCF 2316 thru annulus	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 622 SI	CASING PRESSURE 486 SI	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY:
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35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC1766A2	ACCEPTED FOR RECORD
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	MAY 12 2005
SIGNED <u>Frances Bond</u> TITLE <u>Regulatory Specialist</u>	FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2614'	2692'	White, cr-gr ss.	Ojo Alamo	2614'
Kirtland	2692'	3054'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2692'
Fruitland	3054'	3248'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3054'
Pictured Cliffs	3248'	3416'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3248'
Lewis	3416'	3826'	Shale w/siltstone stringers	Lewis	3416'
Huerfanito Bentonite*	3826'	4208'	White, waxy chalky bentonite	Huerfanito Bent.	3826'
Chacra	4208'	4923'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4208'
Cliff House	4923'	5093'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4923'
Menefee	5093'	5444'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5093'
Point Lookout	5444'	5936'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5444'
Mancos	5936'	6626'	Dark gry carb sh.	Mancos	5936'
Gallup	6626'	7369'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6626'
Greenhorn	7369'	7434'	Highly calc gry sh w/thin lmst.	Greenhorn	7369'
Graneros	7434'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7434'
Dakota	7468'	6860'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7468'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)