

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-32723		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No. 34332	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name ALBERDING 03	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 30-045-32723-007	
2. Name of Operator PATINA SAN JUAN, INC.				9. Pool name or Wildcat BLANCO MESA VERDE - Point Lookout	
3. Address of Operator 5802 US HWY 64, FARMINGTON, NM 87401 (505) 632-8056					
4. Well Location Unit Letter G : 1857' Feet From The NORTH Line and 2302' Feet From The EAST Line Section 03 Township 31N Range 13W NMPM SAN JUAN County					
10. Date Spudded 02/05/05	11. Date T.D. Reached 02/15/05	12. Date Compl. (Ready to Prod.) 05/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 5779' GR	14. Elev. Casinghead	
15. Total Depth 4890'	16. Plug Back T.D. 4840'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools YES	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4462' - 4734' BLANCO MESA VERDE - Point Lookout				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	272'	12-1/4"	175 sx	Circ 11 bbls to surface
4-1/2"	11.6#	4890'	6-1/4"	895 sx	1 st stg: circ 28 bbl to sfc 2 nd stg: circ 50 bbl to sfc
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4494'				
26. Perforation record (interval, size, and number) 4462, 64, 76, 78, 88, 90, 92, 4518, 20, 22, 24, 40, 48, 56, 58, 4620, 66, 68, 70, 72, 74, 4734			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4462' - 4734'		
			AMOUNT AND KIND MATERIAL USED Pumped 1,000 gal 7-1/2" HCL 50 1.1 bio ball sealers. Frac: 107,000# Ottawa sand, ISIP: 3076, 5 min: 1900 psi, 10 min: 696 psi		
22 holes, 1 JSPF, 3-1/2" csg gun, 120 degree phasing					
28. PRODUCTION					
Date First Production ASAP		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 05/09/05	Hours Tested 3 HRS	Choke Size .750"	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF 47 MCF
				Water - Bbl. -0-	Gas - Oil Ratio N/A
Flow Tubing Press. 19#	Casing Pressure 185#	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 381 MCF	Water - Bbl. -0-
			Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <i>Miranda Martinez</i>		Printed Name: Miranda Martinez		Title: Regulatory Analyst	
E-mail Address: mmartinez@patinasanjuan.com				Date: 05/11/05	

ALBERDING 03 #07

API#: 30-045-32723

Formation Tops:

Fruitland	1470'
Pictured Cliffs	2030'
Lewis	2289'
Cliffhouse	3636'
Menefee	3868'
Point Lookout	4450'
Mancos	4784'

TOTAL DEPTH 4890'