Form 3160-5	
(September 2001)	

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM A	PPROVED
OMB No.	1004-0135
Expires Janu	ary 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	Lease Serial No. Fee If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8910115760
2. Name of Operator KELTON OPERATING CORP	1 MQU #9 9. API Well No.
38. Address 3b. Phone No. (include area code) /510 HeR: TAGE, ANDREWS, TX 7714 432.524.6400	30-025-23863 10. Field and Pool, or Exploratory Area (20. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1

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SESE SEC. 10-255-37E

	PROPRIATE BOX(ES)	TO INDICATE NATUI	RE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertonnet markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOVE IN PLMPING UNIT.

@ Repair bounhole equipment if needed.

3) Return well to production

Estimated start pate: 5-1-2005 or when Eavil and service RIGS bubilable.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) C. Dale KELTON	Title PRESIDENT			
Signature C. Dor Kert	Date 4-6-2005			
THE COLOR PAR COLOR AND CO				

ACCEPTED FOR RECOTHS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by REG. SGD.) DAVID R. CL

Conditions of approval, if any, are attached. Approval of this notice does not warrant a certify that the applicant adds legal or estimable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1901 and Title 43.U.S.C. Section 1212, make it a crime for any postates any false, fictitions or fraudillene statements or representations as to any matter with

PETROLEUME (Instructions on reverse)

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production! Well Must Be Plugged If Production Ceases!