Submit 3 Copies To Appropriate District Office		rict	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		40	Diology, Winicials and Water at Resources			WELL API NO.		
District II				OIL CONSERVATION DIVISION			5-37034 ase	
1301 W. Grand Ave., Artesia, NM 88210 District III				1220 South St. Francis Dr. Santa Fe, NM 87505			FEE Z	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					6. State Oil & Gas Lea	se No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK						NEDU		
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						NEDU 8. Well Number		
1. Type of Well:								
Oil Well Gas Well Other  2. Name of Operator						9. OGRID Number	339	
APACHE CORPORATION						8	373	
3. Address of Operator 6120 S. YALE, STE. 1500						10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH		
4. Well Location								
Unit Letter A: 330 feet from the N line and 1270 feet from the E line								
Section 23 Township 21S Range 37E NMPM County LEA								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)								
Pit Location:	ULSectT	`wp	Rng Pit type_	D	epth to Groundwater	Distance from neare	st fresh water well	
Distance from	n nearest surface water		_ Below-grade Tank L	ocation UL	SectTwp	Rng j	29 30, 37 feet from the line	
andfeet from theline								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CA							TERING CASING	
TEMPORARILY ABANDON			CHANGE PLANS		COMMENCE DRII	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
PULL OR ALTER CASING			MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	· — — — — — — — — — — — — — — — — — — —	B act of the control	
OTHER:					OTHER: SPUD,	SURF. CSG., TD, LOC	3, PROD. CSG.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
4/14/05 SPUD 12 1/4" HOLE - DRILL & SURVEY FROM 40-1200. CIRCULATE FOR CSG. DROP TOTCO - START POH W/ BIT								
4/15/05- DRILL & SURVEY FROM 1200-6900. POH W/ BIT. RIH 27 JTS 1203.45' 8 5/8" 24# J55 ST&C CSG. W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1200- FC @ 1152 W/ 375 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 126 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF = 48 BBLS. 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 128 SX. CMT. TO PIT WOC CUT OFF CSG - WELD ON HEAD NU BOP EQUIP. TEST CSG - BLIND RAMS- CHOKE MANIFOLD -PIPE RAMS 1500#- ANNULAR 1000# RIH W/ BIT DRILL CMT. & EQUIP. DRILL 4199-4610- LOST CIRCULATION @ 4610 PULL 5 JTS MIX PAPER & GEL - GOT PARTIAL RETURN - APPROX. 75% DRILL 4685-5030 .START POH W/ BIT. STUCK @ 420' PUMP FRESH WATER - CAME FREE. POH W/ BIT START RIH W/ BIT WASH TO BOTTOM - WORK JUNK BASKET DRILL 5030-5145.REPAIR WEIGHT INDICATOR DRILL 6400-6645 CIRCULATE FOR CSG. DROP TOTCO - POH W/ BIT RACK CSG RIG UP CSG HAND RIH 132 JTS. 5818.01' 5 1/2" 17# J55 LT& C CSG + 1 JT. 22.47' 5 1/2" 17# L80 LT& C CSG W/ 16 CENTRALIZERS & 23 JTS. 1070.73' 5 1/2" 17# L80 LT&C CSG BJ PUMP TRUCK BROKE DOWN- WAIT ON PUMP BJ CMT. SHOE @ 6900- FC @ 6854 W/ 800 SX 50:50 POZ W/ 10% GEL + 5% SALT + 3# GILSONITE/SX + 1/8# CF = 347 SX 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 92 BBLS. 14.2# SLURRY W/ 1.29 YIELD- DISPLACED W/ 159 BBLS 2% KCL WATER - PLUG BUMPED & HELD - CIRC 7 SX. CMT TO PIT ND BOP - SET SLIPS - CUT OFF CSG RELEASE RIG @ 4:00 AM 4-27-2005								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be								
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .								
SIGNATURE SAME WILLIAMS TITLE DRILLING CLERK II DATE 5/5/05								
Type or print n	ame LANA WILLIAM	<u>s</u>	E-mail address:	lana.williams@a	pachecorp.com	Telenhon	ue No. 918-491-4980	
(This space for State use)								

APPPROVED BY TITLE COnditions of approval, if any:

PETROLEUM ENGINEER DATE MAY 2 3 2005