

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20516
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Philmex
8. Well Number	# 9
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar; Grayburg-San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 4133	
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Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook
Odessa, TX 79762

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 26 Township 17S Range 33E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Information Only ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached documents as requested by NMOCD April 22, 2005.

Reclassified as an injection well
08/06/91



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE 05/04/2005

Type or print name Kay Maddox

For State Use Only

E-mail address: mary.k.maddox@conocophillips.com Telephone No. (432)368-1207

FOR RECORD ONLY

MAY 23 2005

Ips Petroleum Company - Southwest Region
January 23, 2001

RKB: 4161'
 DF: 4160'
 GL: 4148'

17 1/2" Hole
 13 3/8" 48# H-40 Casing
 11 jts - Set at 335'
 Cmt'd. w/ 375 sx. Circ.

11" Hole
 8 5/8" J-55 Casing @ 4664'
 Cmt'd. w/ 600 sx
 TOC at 2800' by TS
 92 jts - 24# , 56 jts - 32#

Grayburg Perforations:
 4542-4550' (8' - 16 Holes) Z6

San Andres Perforations:
 4658-4676' (18' - 36 Holes)
 4680-4684' (4' - 8 Holes)
 4691-4695' (4' - 8 Holes)

4872-4876' (4' - 8 Holes) Sqzd

4960-5010' (50' - 100 Holes)

5070-5090' (20' - 40 Holes)
 50 sk cmt plug 5850-6250'

Glorieta Perforations:

6164-6194' (30' - 60 Holes)
 6226-6236' (10' - 20 Holes)

50 sk cmt plug 6300-6700'

50 sk cmt plug 10190-590'
 DV Tool at 10200'

Sqz hole @ 10415', sqzd 277 sx
Wolfcamp Perforations:

10662-10672' (10' - 20 Holes)
 CIBP @ 10780'

10878-10884' (6' - 12 Holes)

10888-10894' (6' - 12 Holes)

50 sk cmt plug 10990-11300'

Penn Perforations:

11334-11338' (4' - 8 Holes)

11344-11364' (20' - 40 Holes)

11366-11369' (3' - 6 Holes)

11374-11381' (7' - 14 Holes)

11388-11392' (4' - 8 Holes)

7 7/8" Hole

5 1/2" Casing @ 11479'

Cmt'd. w/ 939 sx

TOC at 1000' by TS

202 jts - 14# J-55 ST&C

93 jts - 15.5# J-55 ST&C

31 jts - 17# J-55 ST&C

33 jts - 17# N-80 LT&C

Lease & Well No.:

Philmex #9

Well Category:

One

Area:

New Mexico

Subarea:

Buckeye

Field:

Maljamar

API #:

30-025-20516

Legal Description:

660' FNL & 1980' FEL
 Sec. 26, T-17-S, R-33-E
 Lea County, New Mexico

Status:

Water injection well

Spudded:

11/19/1962

Completed:

5/3/1963

Well History:

12/62 Cored Grayburg/San Andres 4350-4820'. Perf'd Penn 11334-38', 11344-64', 11366-69', 11374-81', 11388-92' w/ 2 spf (76 holes). Acdzd 11334-392' w/ 1000 gal 15% HCl. Swbd 39 bo, 101 blw, 165 bw/ 31 hrs. Csg collapsed. Swdgd 5 1/2" to 4 3/4" 10385-10420'. Set 40 sk cmt plug 10990-11300'. Perf'd 4 sqz holes @ 10415'. Sqzd w/ 312 sx cmt. RO 35 sx. CO to 10990'. Perf'd Wolfcamp 10878-84', 10888-94' w/ 2 spf (24 holes). Acdzd 10878-94' w/ 500 gal 15% HCl. Swbd 102 bw/ 6 hrs. Set CIBP @ 10780' w/ 1 sk cmt cap @ 10772'. Perf'd Wolfcamp 10662-72' w/ 2 spf (20 holes). Acdzd 10662-72' w/ 500 gal 15% HCl. Flwd 18 bo. Swbd 59 bo, 7 bw/ 12 hrs. Acdzd 10662-72' w/ 3000 gal 15% HCl. Swbd 90 bo, 26 blw, 79 bw/ 25 hrs. Acdzd 10662-72' w/ 10000 gal 15% HCl. Swbd 135 bw/ 10 hrs. Set 50 sk cmt plug 10190-10590'. Set 50 sk cmt plug 6300-6700'. Perf'd Glorieta 6164-94', 6226-36' w/ 2 spf (80 holes). Swbd 70 bw/ 6 hrs. Set 50 sk cmt plug 5850-6250'. Set 50 sk cmt plug 4950-5350'. Perf'd San Andres 4872-76' w/ 2 spf (8 holes). Swbd 26 blw, 79 bw/ 12 hrs. Sqzd 4872-76' w/ 100 sx cmt. Perf'd San Andres 4542-50', 4658-76', 4680-84', 4691-95' w/ 2 spf (68 holes). Swbd 18 blw, 57 bw/ 3.5 hrs. Cut off 5.5" csg @ 4635'. Imp block ind collapsed 8 5/8" csg. Reran 5.5" csg & cmt'd w/ 150 sx. TS ind TOC @ 3000' & BOC @ 4400'. CO to 4734'. Acdzd 4542-4695' w/ 1000 gal 15% HCl. Frac'd 4542-4695' w/ 30,000 gal ref oil, 30,000# sand, & 500 gal 15% HCl. IPP 5/29/63 19 bo, 1 bw, 27mcf/24 hrs.

7/70 SI 7/16/70. Prod before: Pmpd 0.2 bopd, 1.8 bwpd.

8/72 Sqzd 4542-4695' w/ 5 sx cmt. CO to 5800'. Tight spot @ 4635' reamed w/ 4 7/8" x 2" tapered mill. Perf'd San Andres 4960-5010', 5070-90' w/ 2 spf (140 holes). Acdzd 4960-5090' w/ 6000 gal 15% HCl. Set AD pkr @ 4855'. Initiated water disposal 8/10/72 150 bwpd on vac.

6/77 Water flow from 5 1/2" x 8 5/8" annulus @ 100 psi detected. Isolated csg leak @ 666'. Pulled & replaced 4 jts 5 1/2" csg @ 728'. Set AD pkr @ 4613'. Acdzd 4960-5090' w/ 1000 gal 28% HCl. Inj after: 200 bwpd @ 70#.

2/83 Isolated csg leak @ 1740'. Pmpd 300 sx cmt dwn 8 5/8" csg. Acdzd 4960-5090' w/ 2000 gal 15% HCl. Set AD-1 pkr @ 4855'. Inj before: 180 bwpd @ 60# on 2/12/83. Inj after: 386 bwpd on vac on 2/21/83.

6/88 Set pkr @ 4892'. Attempted to acdz 4960-5090' but communicated. Set pkr @ 4900'. Pmpd 8 bbls & communicated. Reset pkr @ 4750'. Pmpd 6 bbls & communicated. Reset pkr @ 4450'. Acdzd sqzd & existing open perms w/ 4000 gal 20% NEFE HCl. Set AD-1 pkr @ 4450'. Inj after: 781 bw/10 hrs @ 600# on 6/27/88.

5/90 Acdzd w/ 2000 gal 20% NEFE HCl. Inj after: 1/2 bwpm @ 850# on 5/31/90.

10/93 Acdzd w/ 3000 gal 20% HCl.

Formation Tops:

Queen	3826'
Grayburg Z1	4217'
Grayburg Z2	4264'
Grayburg Z3	4351'
Grayburg Z4	4392'
Grayburg Z5	4448'
Grayburg Z6	4544'
Grayburg Z7	4602'
San Andres	4623'

PBTD: 5850'
 TD: 11482'

Equipment Data as of 9/95:

144 jts 2-7/8" 6.5# IPC Tubing at 4445' w/ pkr @ 4462'