

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88249**

Form 3160-5  
(June 1990)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The

WEST Line Section 28 Township 18-S Range 32-E

5. Lease Designation and Serial No.

NM-92770

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SCOTT 'E' FEDERAL COM

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9. API Well No.

30-025-27442

10. Field and Pool, Exploratory Area  
NORTH LUSK; BONE SPRINGS

11. County or Parish, State

LEA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: PLUGBACK BN SPRNGS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

4-04-05: MIRU. UNSEAT PUMP & LD RODS. 4-05-05: REL TAC.  
4-06-05: PUMP 25 BBLS KCL WT TO KILL GAS. RUN GAUGE RING TO 10,560'. RUN 10,000# CIBP. CAP CIBP W/35' CMT.  
4-07-05: TIH W/OPEN ENDED TBG TO 10406. LD 339 JTS 2 7/8" TBG.  
4-08-05: RUN RAL LOG FR 9500-6000. TEST CSG TO 500# FOR 30 MIN. W/CHART. NOTIFIED SYLVIA @ NMOC. ATTEMPT TO TEST CSG TO 3500#. PUMP ONLY PUT UP 2750#. 4-11-05: PERF 8624-8634, & 8651-8658. WAIT ON FRAC CREW.  
4-20-05: FRAC PERFS 8624-8658' W/1500 GALS 15% HCL. 4-21-05: UNLOAD CO2 & SAND. 4-22-05: RUN GUAGE RING TO 9000'.  
4-23-05: FRAC PERFS 8624-8658 W/30,500 GALS 3.5% CLEARFRAC CO2 W/75 QUALITY CO2. RUN CIBP IN HOLE TIE INTO RAL LOG. SET CIBP @ 8570. START TO BLEED PRESSURE OFF. PERF 8397-8417, 8460-8470, 8488-8493. ACIDIZE PERFS 8397-8493 W/1500 GALS 15% HCL. FRAC PERFS 8397-8493 W/46,300 GALS 3.5% CLEARFRAC CO2 W/75 QUALITY CO2.  
4-24-05: FLOW WELL TO TANK. FLOWING 1250# ON 10/64" CHOKE.  
4-25-05: RU REV UNIT. UNLOAD 2% KCL WTR. PUMP 100 BBLS 2% KCL WTR IN WELL. RUN RBP IN HOLE & SET. PU DC'S & 20 JTS 2 7/8" TBG.  
4-26-05: PU 63 JTS 2 7/8" TBG. CIRC OIL & GAS OUT OF CSG. PU 60 JTS 2 7/8" TBG & STRAP SECOND LAYER OF TBG. PU 134 JTS 2 7/8" TBG. CIRC GAS OFF CSG. PU 49 JTS 2 7/8" TBG & TAG @ 8460. C/O SAND FR 8460-8560. 4-27-05: DRILL CIBP-PU 14 JTS TBG TO 9027. 4-28-05: RUN PRISM AFTER FRAC LOG. PU MUD JT, PERF SUB, SN, & TBG. RUN 13 JTS 2 7/8" TBG-TAC, 8624 JTS 2 7/8" TBG-TAC. 4-29-05: PU PMP & RODS. SPACE WELL OUT & HANG ON. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.  
FIRST OIL ON 5-05-05: ON 24 HR OPT. PUMPING 35 OIL, 235 BW, & 92 MCF.

MAY 23 2005

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/12/2005

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sec 28  
T 185  
R 30 E  
UNIT M  
Sea Co N.M.

CIBP @ 10 500 ft.  
4/35' CMT.  
500# 30 min

Chelrontexico  
Scott E Fed Com #1  
4-5-05

Api. 30-025-27442  
Bobby C Com  
Shore Young