

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. NM-92770	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737		8. Well Name and Number SCOTT 'E' FEDERAL COM	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-025-27442 S 3	
At Total Depth		10. Field and Pool, Exploratory Area NORTH LUSK; BONE SPRINGS	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NM	
15. Date Spudded 4/4/2005	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 4/20/2005	18. Elevations (Show whether DF, RT, GR, etc.) 3718' GL
19. Elev. Casinhead	20. Total Depth, MD & TVD 11,975'		
21. Plug Back T.D., MD & TVD 10,465'	22. If Multiple Compl., How Many*	23. Intervals Drilled By -->	Rotary Tools Cable Tools
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 8397-8658' BONE SPRINGS			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run RAL, PRISM AFTER FRAC			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)							
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
			NO CHANGE				
29. LINER RECORD FOR RECORD SIZE TOP BOTTOM SACKS CEMENT MAY 23 2005 GARY GOURLEY PETROLEUM ENGINEER				30. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8" 8760'			
31. Perforation record (interval, size, and number) 8624-8634, 8651-8658, 8397-8417, 8460-8470, 8488-8493,				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8624-8658 FRAC W/1500 GALS 15% HCL 8624-8658 FRAC W/30,500 GALS 3.5% CLEARFRAC 8397-8493 ACIDIZE W/1500 GALS 15% NEFE 8397-8493 FRAC W/46,300 SLD 4.5% CLEARFRAC			

33. PRODUCTION							
Date First Production 4/29/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5-05-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 92	Water - Bbl. 235	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
35. List of Attachments NONE							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Denise Pinkerton</i>		TITLE Regulatory Specialist			DATE 5/12/2005		
TYPE OR PRINT NAME Denise Pinkerton							