Form 3160-4 (October 1990)

New Mexico Oli Conservation Division, District I UNITED STATES 1625 N. French Drive FORM APPROVED Budget Bureau No. 1004-0 Expires: December 31, 19

Budget Bureau No. 1004-0137 Expires: December 31, 1991

DeSoto/Nichols 12-93 ver 1.0

A. Type of Well: a. Type of Well: b. Type of Completion: NEW WELL	SUBMIT ORIGINAL WIT	гн 5 СО	PIES									5. L	ease Desi	ignati	on and Seria	al No. 1-92770	
15. Tips of Completion WELL WELL WELL WILL OVER DEEPER BACK RESVR OTHER RECOMPLETION 8. Well Name and Number SCOTT E FEDERAL COM	WELL COMP	PLET	ION OR	REC	COMPLE	TIO	N REP	OR	ΤA	ND L	OG*	6. If	Indian, A	lottee			
NEW	1a. Type of Well:	WE			DRY (OTHE	R					7. 11	f Unit or C	A, Ag	reement De	signation	
ChEVRON USA INC I. Acordress and Tolephone No. I. Location of Well (Report location clearly and in accordance with any State requirements*) II. Surffer M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Letter M. 1148' Feet From The SOUTH Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The South Research Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The South Research Line and 775' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Letter M. 1148' Feet From The WEST Lee Intel Lett	NEW WORK DEEPE PLUG DIFF. OTHER RECOMPLETION																
8. Addition and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-6817-377 10. Location of Well (Report location clearly and in accordance with any State requirements.") 10. Fired and Proof, Exploration production of Well (Report location clearly and in accordance with any State requirements.") 10. Fired and Proof, Exploration products of Well (Report location clearly and in accordance with any State requirements.") 11. Fired and Proof, Exploration products of Well (Report location clearly and in accordance with any State requirements.") 11. Fired and Proof, Exploration products of Well (Report location of Well (Report location). The WEST Line in 11. Fired and Froof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration products of Well (Report location). The West Line in 11. Fired and Proof, Exploration well and State of Well (Report location). The West Line in 11. Fired and Proof, Exploration well and State and Stat	2. Name of Operator		CHEVRON	USA	INC							1					
1. Location of Well (Report Incolation clearly) and in accordance with any State requirements. 7 18 Surface 18 Surface 18 Surface 18 Peet From The SOUTH Line and 775' Feet From The WEST Line 18 proposed prod. 2009 19 SEC. T.R. M. or 1915. A Survey of Area Sec. 28 . Township 18-5 , Range 32-E 18 LEA NM 19 Elev Casinhead 19 Elev Casinhead 10 Total Depth 19 Elev Casinhead 10 Elev Elev Elev Elev Elev Elev Elev Elev	3. Address and Teleph	one No.	15 SMITH I	RD, M	IIDLAND, TX	7970)5			432-6	87-737		API Well N	lo.	20.025.1	27442	\$ 3
		eport loca	ation clearly and	in acc	cordance with a	ny Sta	te requireme	ents.*)				10.	Field and	Pool			<u> </u>
15. Date Spudded 16, Date T.D. Raached 17. Date Compl. (Ready to Prod.) 18. Elevations (Show whether DF.RT, GR, etc.) 19. Elev. Casinhead 4/20/2005 37/16 GL 18. Elevations (Show whether DF.RT, GR, etc.) 19. Elev. Casinhead 4/20/2005 37/16 GL 18. Elevations (Show whether DF.RT, GR, etc.) 19. Elev. Casinhead 4/20/2005 37/16 GL 18. Elevations (Show whether DF.RT, GR, etc.) 19. Elev. Casinhead 4/20/2005 37/16 GL 18. Elevations (Show whether DF.RT, GR, etc.) 19. Elev. Casinhead 4/20/2005 11.975 11.9	Unit Letter M:		Feet From The	e S	OUTH Line a	and 77	'5' Fe	eet Fro	om Th	e WEST	Line	11.	SEC., T.,	R., 1	I., or BLK. a	ind Surve	
15. Date Spudded	At Total Depth	4. Permit No. Date Issued															
22. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 22. If Multiple Compil., How Many 23. Intervals 24. Producing Intervals, Of This Completion — Top, Bottom, Name (MD and TVD)* 25. Was Develored Survey Metals 26. Type Electric and Other Logs Run 27. Was Well Consignation 28. CASING RECORD (Report all Strings set in well) 29. CASING SIZE & GRADE 29. CASING RECORD ROPE PET HOLE SIZE 29. CASING SIZE & GRADE 20. CASING RECORD 21. Perforation record (interval, size, and number) 22. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 23. DEPTH INTERVAL 24. AMOUNT AND KIND MATERIAL USED 25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. DEPTH INTERVAL 27. AMOUNT AND KIND MATERIAL USED 28. GARY GOURLEY PETROLEUM ENGINEER 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 28. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 29. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 20. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 20. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 20. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 20. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 27. ACID, SHOT,	15. Date Spudded 4/4/2005	16. D	ate T.D. Reache	ed	17. Date Cor		•	1.)	18.	Elevations	s (Show w		r DF,RT,		tc.)	19. Ele	
28. CASING RECORD (Report all Strings set in well) CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 29. CASING RECORD FOR SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 29. SIZE TOP REPORT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation record (interval, size, and number) 31. Perforation record (interval, size, and number) 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 33. PETROLEUM ENGINEER 33. PRODUCTION 34. PRODUCTION Date of Test Hour tested Choke Size Production Production Method (Flowing, gas lift, pumping - size and type pump) AVAIDAGE Water - Bbl. Gas - Oil Ratio 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments NONE 86. Regulatory Specialist DATE S112/2005	20. Total Depth, MD &	TVD	21. Plug Ba			22.	If Multiple Co	ompl.,	How I	Many*				у Тоо			
28. Type Electric and Other Logs Run RAL, PRISM AFTER FRAC 28. CASING RECORD (Report all Strings set in well) CASING SIZE & GRADE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED NO CHANGE 29. TUBING RECORD SIZE TOP ABOTHOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation record (interval, size, and number) 824 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8624-8634, 8651-8658, S937-8417, 8460-8470, 8488-8493, CARY GOURLEY PETROLEUM ENGINEER 8624-8668 FRAC W/30, 500 GALS, 15% HOL PETROLEUM ENGINEER 33. PRODUCTION Date First Production 4/25/2005 PUMPING Date of Test Hours tested Choke Size Proof new Test Period Size Proof of Shut-in) FROD Date of Test Hours tested Choke Size Proof new Test Period Size Size Size Materials Size Size Materials Size Size Materials Size M			nis Completion -	- Тор,	Bottom, Name	(MD a	nd TVD)*								/		Survey Made
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## Sayr-8417, 8460-8470, 8488-8493, GARY GOURLEY PETROLEUM ENGINEER ## Sayr-8417, 8460-8470, 8488-8493, GARY GOURLEY PETROLEUM ENGINEER ## B624-8658 FRAC W/30,500 GALS 15% HCL ## B624-8658 FRAC W/30,500 GALS 15% NEFE ## B397-8493 ACIDIZE W/1500 GALS 15% NEFE ## B397-8493 FRAC W/46,300 SLD 4.5% CLEARFRAC ## B397-8493 FRAC W/46,300 SLD 4.5% CLEARFR		,	ar, 0,20, aria riari	ران					-			<u> </u>					
33. PRODUCTION Date First Production	8397-8417, 8460-847	0, 8488-	8493,		GA	RYG	OURLEY	CED	862	4-8658		FF	RAC W/15	500 G	ALS 15% H	CL	
33. PRODUCTION Date First Production 4/29/2005 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING PUMPING Date of Test Hours tested 24 HRS Choke Size Prod'n For Test Period 35 Gas - MCF Water - Bbl. Gas - Oil Ratio 235 Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Calculated 24- Calculated 24- Hour Rate Calculated 24- Calculated 24- Hour Rate Calculated 24- Calculate		LEUN	EUM ENGINEE			8624-8658			FRAC W/30,500 GALS 3.5% CLEARFRAC				RAC				
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Date of Test			1	ethod (Flowing, gas li	ft, pum				ip)						atus (Prod	. or Shut-in)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 35. List of Attachments NONE 36. I hereby certify that the breedying is true and corect SIGNATURE Hour Rate Test Witnessed By	Date of Test	Hours	tested	Choke Size		1					1					Gas - Oil Ratio	
SOLD 35. List of Attachments NONE 36. I hereby certify that the bresping is true and corect SIGNATURE NOTE TITLE Regulatory Specialist DATE 5/12/2005	Flow Tubing Press.	Ca	sing Pressure			4- ′	Oil - Bbl.	,		Gas - MCI	F	Wa	ater - Bbl.		Oil Gr	avity - AP	I -(Corr.)
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SIGNATURE SIGNATURE TITLE Regulatory Specialist DATE 5/12/2005	NONE	2			7												
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