

Submit 5 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09408
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Mission Resources

3. Address of Operator  
1331 Lamar, Suite 1455, Houston TX 77010-3039

4. Well Location

Unit Letter M : 660 feet from the South line and 1980 feet from the West line  
Section 24 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3358' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

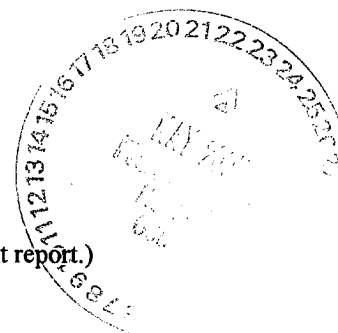
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 5 1/2" CIBP @ 100' +/- above top perf @ 3508'.
- Circulate hole w/ packer fluid & KCL.
- Test casing to 500 psig for 30 minutes.
- Call OCD & give 48 hrs notice to T/A Status Test. ( Record test on chart for subsequent report.)



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Sr. Production Technician DATE 5-23-2005

Type or print name Joel Sisk E-mail address: joel.sisk@mrcorp.com Telephone No. 505-394-2574

**For State Use Only**

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY GARY W. WINK DATE 5/23/05  
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

**Mission Resources Corp.**

**State A A/C-1 #51**

**Jalmat Field**

**Lea County, NM**

**May 20, 2005**

**Temporary Abandonment Procedure**

1. MIRU work over rig. Pull rods laying down.
2. ND tree & NU BOPs. POH with tubing.
3. PU 5-1/2" casing scraper & RIH with tubing to 3450'. POH.
4. PU 5-1/2" CIBP and RIH and set at 3450'.
5. Circulate hole with packer fluid and KCl.
6. Test casing to 500 psig for 30 minutes.
7. Pull & lay down tubing. ND BOPs.
8. Call OCD & give 48 hrs notice for T/A Status Test. (Record test on chart for subsequent report.)

FORM	TOP			STATE A A/C-1 #51																																	
				CURRENT WELLBORE DIAGRAM																																	
				MISSION RESOURCES																																	
		8 5/8" @ 334' w/300 sx Cmt		SU-T-R 24N-23S-36E API #: 30-025-09408																																	
				POOL: LANGLEIE MATTIX; 7 RIVERS																																	
				CO, ST: LEA, NEW MEXICO LAND TYPE: STATE																																	
				STATUS: IN-ACTIVE ACREAGE 40.12																																	
				LATEST RIG WORKOVER:																																	
				DIAGRAM REVISED: 4/21/2004 BY ERG																																	
				LOG ELEVATION: 3,358' KB																																	
				GROUND ELEVATION: 3,347'																																	
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				<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">7 RVRS ZONE HISTORY</p> <div style="height: 100px; border: 1px solid black; margin: 5px 0;"></div> <p style="text-align: center; margin: 0;">OPPORTUNITY</p> <p style="margin: 0;">Tansill, Yates, 7 Rivers not produced.</p> </div>																																	
				<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</p> <p style="margin: 0;">4/59 Spud. 4/59 Initial Completion. Perforated 3508-3586'. SOF 25,000 gal &amp; 50,000# (2) stages IPF 94 BOPD, 6 BWPD, 1369 MCF 2/64 SOF 20,000 gal &amp; 20,000# in (4) stages Before 5.5 BOPD, 308 MCF, .69 BW After 17.3 BOPD, 656 MCF, .69 BW SI 1/89 to 12/93 Produced to 6/97 SI 6/97 to present</p> </div>																																	
				<div style="border: 1px solid black; padding: 5px;"> <p style="margin: 0;">Perf 3508-3586' (4 SPF) 3,508-15, 3,519-23, 3,525-29, 3,531-34, 3558-62, 3,566-71, 3,574-78, 3,582-86 5 1/2" @ 3,674' w/250 sx Cmt</p> </div>																																	
				<div style="border: 1px solid black; padding: 5px;"> <p style="margin: 0;">TOC @ 2,300' by Temp surv.</p> </div>																																	
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