FAX NO. 5057484572

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 March 12, 2004

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District ()ffice. For downstream facilities, submit to Santa Fe office

11/191

Pit or Below-Grade Tank Registration or Closure			
Is pit or below-grade tank covered by a "general plan"? Yes 🛄 No 🛄			
Type of action: Registration of a pit or below-grade tank 🖄 Closure of a pit or below-grade tank 🗖			
30.025.37259			
Operator: Yates Petroleum Corporation Telephone: (505) 748-4347e-mail address: cliff@ypenm.com			
105 South 4th Street, Artesia, NM 88210 Facility or well name: Chesney State Unit #2 API #:U/I. or Qtr/Qtr O Sec 2 T US R 35E			
County: Lea Latitude <u>N33,3896</u> Longitude <u>W103.3748</u> NAD: 1927 🗍 1983 🗍 Surface Owner –Federal 🔲 State 🗍 Private 🛛 Indian []			

Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
Distance to surface water. (noncontan distance to an webands, playas,	200 feet or more, but less than 1000 feet	(10 points)
Distance to surface water: (horizontal distance to all wetlands, playas,		
	Less than 200 feet	(20 points)
water source, or less than 1000 feet from all other water sources.)		( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	<b>F</b>	
	Yes	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	100 feet or more	( 0 points)
	50 feet or more, but less than 100 feet	(10 points)
	Less than 50 feet	(20 points)
<u>24,000</u> bbl		
Liner type: Synthetic 🛛 Thickness 12 mil Clay 🗋 Volume	Double-walled, with leak detection? Ycs 🔲 If not, explain why not.	
Lined 🖾 Unlined 🗖	Construction material:	
Workover 🔲 Emergency 🛄	Volume:bbl Type of fluid:	
Pit Type: Drilling 🖾 Production 🛄 Disposal	i penow-prade lank	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

\_, (3) Attach a general description of remedial action taken including remediation start date and end onsite 🔲 offsite 🛄 If offsite, name of facility\_

date. (4) Groundwater encountered: No 🗌 Yes 🛄 If yes, show depth below ground surface\_ ft, and attach sample results. (5) Attach soil simple results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X, or an (attached) alternative OCD-approved plan

## Date: May 23, 2005

Signature 🖄 Printed Name/Title Clifton R. May/Regulatory Agent

Your certification and NMOCD approval of this application/closure does not relieve the operator of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: MAY 2 4 2005

Date:

Printed Name/Title

PETROLEUM ENGINEER

Signature

## YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

Reserve più

Flare pit

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well

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