FAX NO. 5057484572

P. 02

Form C-144

March 12, 2004

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artcsia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztoc, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	<u>de Tank Registration or Clo</u>	sure
Is pit or below-grade tan	k covered by a "general plan"? Yes	No
Type of action: Registration of a pit of	r below-grade tank 🛛 Closure of a pit or below	v-grade tank
Operator: <u>Yates Petroleum Comporation</u> Telep <u>105 South 4<sup>th</sup> Street, Artesia, NM 88210</u> Facility or well name: <u>Parton</u>		cliff@ypenm.com
County: <u>Los</u> Latitude <u>N33.4661</u> Longitude <u>W103.4813</u> NAD:		
Pit Type: Drilling 🖾 Production 🗋 Disposal 🗋 Workover 🗖 Emergency 🗋	Below-grade tank Volume:bbl Type of fluid:	
Lined 🖾 Unlined 🔲	Construction material:	
Liner type: Synthetic 🖾 Thickness 12 mil Clay 🔲 Volume	Double-walled, with leak detection? Yes I If not, explain why not.	
<u>24,000</u> bbl		· · · · · · · · · · · · · · · · · · ·
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)

100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Loss than 200 fect from a private domestic No ( 0 points) water source, or less than 1000 fect from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points) O** Points

If this is a plt closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

\_ Signature

onsite 🔲 offsite 🛄 If offsite, name of facility\_\_\_\_\_\_, (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface\_\_\_\_\_ft. and attach sample results. (5) Attach soil sumple results and a diagram of sample locations and excavations.

Date: May 23, 2005

Printed Name/Title Clifton R. May/Regulatory Agent

Your certification and NMOCD approval of this application/closure does not relieve the operator of factority should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. MAY  $\gtrsim 42005$ 

Approval:		
Date:	PETROLEUM ENGINEER	2.1
Printed Name/Title	PEINULLO	Signature

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



60'

well bore

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

10)III

Flare pit

MAY-23-2005 MON 11:26 AM YATES PETROLEUM LAND