District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

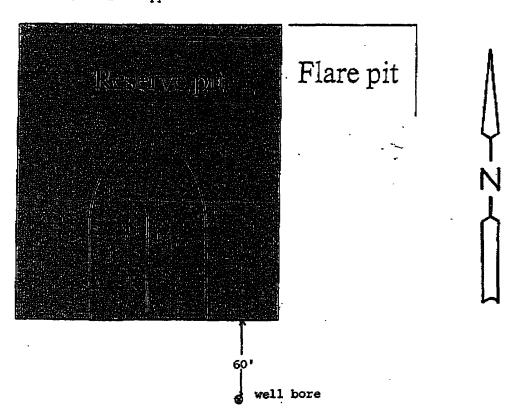
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
March 12, 2004
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Operator: Yates Petroleum Corporation	t or below-grade tank 🖾 Closure of a pit or below- 30.025.37 Telephone: (505) 748-4347 e-mail addre	262
105 South 4th Street Arterio NRA 99910 Facility	retephone: (505) 748-4347 e-mail addre	ss: <u>cliff@ypcnm.com</u>
105 South 4th Street, Artesia, NM 88210 Facility or well name: Te	udor BHD State Com. #1 API #:U	/L or Qtr/Qtr <u>H</u> Sec <u>8</u> T <u>10S</u> R <u>34F</u>
County: <u>Lea</u> Latitude <u>N33.4634</u> Longitude <u>W103.4802</u> N	AD: 1927 1983 Surface Owner -Federal	☐ State ☑ Private ☐ Indian ☐
Pit Type: Drilling Production Disposal	Below-grade tank	
Workover Emergency	Volume:bbl Type of fluid:	
Lined 🖾 Unlined 🗋	Construction material:	
Liner type: Synthetic ☑ Thickness 12mil Clay ☐ Volume 24.000 bbl	Double-walled, with leak detection? Yes lf not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Loss than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(O points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0 Points
this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Inc	dicate disposal location:
site 🗌 offsite 🗎 If offsite, name of facility	(3) Attach a general description of remedial	action taken including remediation start date and
te. (4) Groundwater encountered: No 🔲 Yes 🗎 If yes, show depth belo	w ground surface ft. and attach sa.	mole results. (5) Attach soil sample results and a
gram of sample locations and excavations. I hereby certify that the information above is true and complete to the bestank has been/will be constructed or closed according to NMOCD gui	FOF my knowledge and hulfor I flowthan austicus	had tha share described all as but
Davis Brit on more		
Printed Name/Title Clifton R. May/Regulatory Agent Signature	Ilistal Calland la C	Lifton & May
Your certification and NMOCD approval of this application/closure does	not relieve the ancestor thehiling should the son	tento afitha mil amendo morano de como
regulation MAY 2 4 2005		
Approval: Date: PETROLEUM ENGINEER		
LAW		-/
Printed Name/Title		•

YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 6' deep with a capacity of 24,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well