

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-025-10387
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 71
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7 Rys-Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ Injection Well ☐

2. Name of Operator
Moriah Resources, Inc.

3. Address of Operator
PO Box 5562, Midland, TX 79704

4. Well Location
Unit Letter H : 1980' feet from the North line and 660' feet from the East line
Section 21 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3362' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set RBP @ 3272'. Spot 150 sx cl" cmt from 2609'-1582' & squeezed into pinhole leaks. RD & let cmt set up 8 days.
2. Drilled out cmt & retrieved RBP.
3. RIH w/6-5/8" Inj PKR on 110 jts 2-3/8" IPC tbg to 3308'. Circulated packer fluid & set PKR.
4. Ran MIT on 5/10/05, approved by E.L. Gonzales.
5. Started injection on 5/12/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul T. Horne

TITLE Operations Manager

DATE 5-20-05

Type or print name Paul T. Horne

E-mail address: paul@petroleumstrategies.com

Telephone No. 432-682-0292

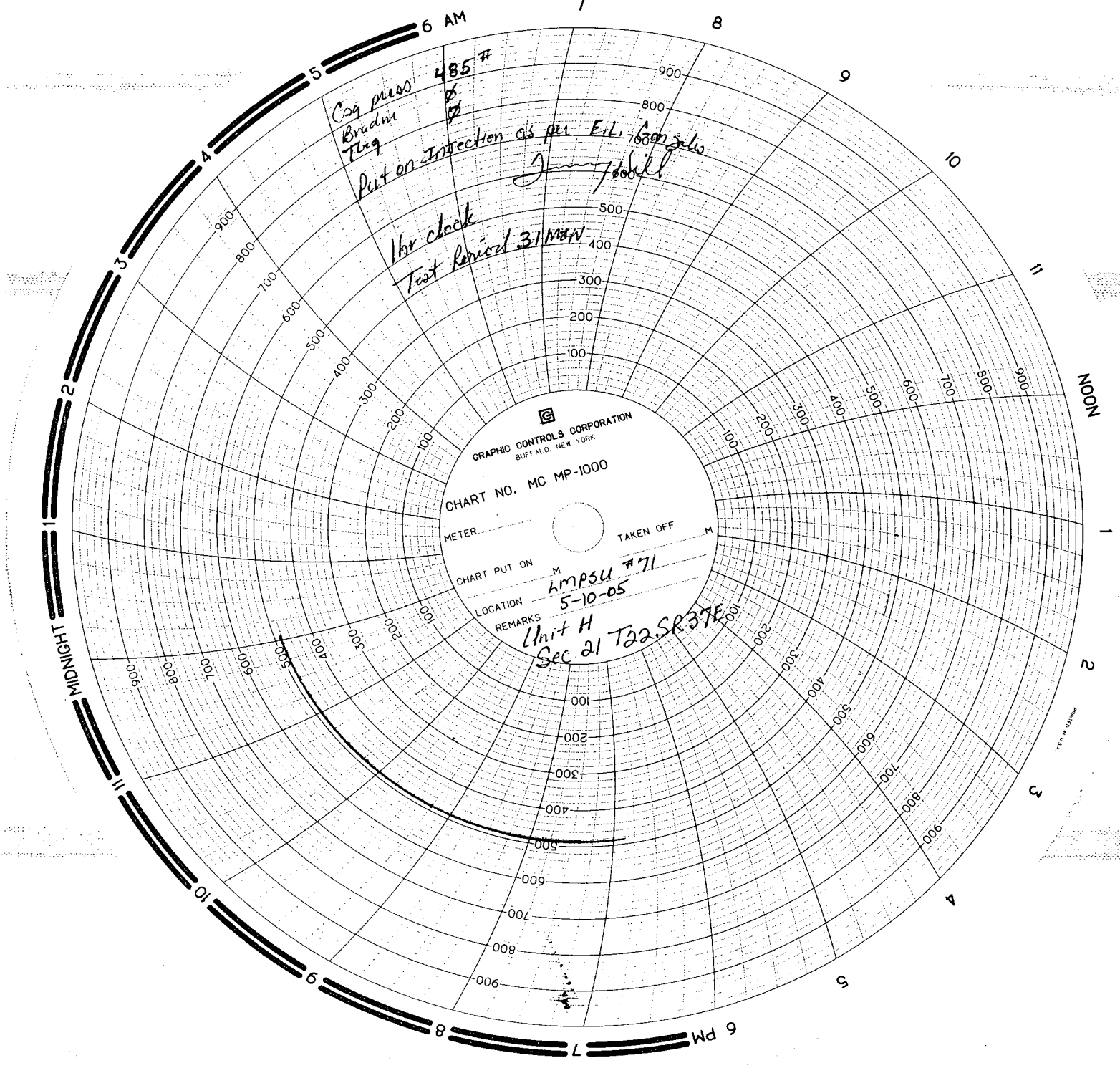
(This space for State use)

APPROVED BY Langlie Mattix

Conditions of approval, if any:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 24 2005



Csg press 485 #
Brodin
Tag

Put on inspection as per E.L. 620 gals
Jimmy

1 hr clock
Test Period 31 May

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____ TAKEN OFF _____ M

CHART PUT ON _____ M
LOCATION *AMPSU #71*

REMARKS
5-10-05
Unit H
Sec 21 T22SR37E