

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22031

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From The **WEST** Line
Section **02** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 4070', GR 4053'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Well was found with pressure on the backside on 2-11-05. Pressure was bled down. On 4-05-05 a workover began to find out if there was a hole in the tubing or a packer leak. No problem was found. A successful MIT was performed on 5-11-05.

4-05-05 Rig up WSU.

4-06-05 ND the wellhead. NU the BOP, pumped 50 bbls brine water down the tubing and test the BOP. Shut well in, SION.

4-07-05 Pulled tubing and On-off tool. RU tubing testers test the tubing in the hole did not find a hole. Load and test the casing to 550 psi OK. SION. Packer was not moved. 43A2 Model "A-3" loc-set packer is set at 8571.75'.

5-11-05 Ran official MIT, witnessed by NMOCD representative Johnny Robinson. Chart attached.

ExxonMobil Production Company
a division of Exxon Mobil Corporation
acting for Mobil Producing TX. & N.M. Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany A. Stebbins*

TITLE **Staff Office Assistant**

DATE **05/20/2005**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY *Gay W. Wink*

CONDITIONS OF APPROVAL IF ANY:

TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

MAY 24 2005

