Office	New Mexico	Form C-103 March 4, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		WELL API NO.
		30-025-36595
		5. Indicate Type of Lease STATE Z FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Top Hat 19 State
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well 🔲 Gas Well 🗹 Other		1
2. Name of Operator		9. OGRID Number
EOG Resources, Inc 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267, Midland, TX, 79702		Hat Mesa, Morrow Gas
4. Well Location		
Unit Letter K : 1902 feet from the	South line and	1405 feet from the West line
Section 19 Township 2		NMPM Lea County
11. Elevation (Show w	hether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL K Sect 19 Twp 21S Rng 33E Pit type S		180 Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Loc		pRng;
1902 feet from the South line and 1405 feet from the West	_line (Steel Tank)	
		Report or Other Data
TEMPORARILY ABANDON 🔲 CHANGE PLANS		
PULL OR ALTER CASING DULTIPLE COMPLETION	CASING TEST A	
OTHER:	OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
1. MI P&A Equip. 2. Spot 35sx Class H CMT @ 13,980'. Tag Toc @ 13,559'		pot 62sx Class C Cmt @ 1630 5-13-05.
2. Spot 35sx Class H CMT @ 13,980'. Tag Toc @ 13,559' 8. Perf @ 1250 M&P 38sx Class C CMT Squeezed 19sx out @ 1250 5-13-05. 5-5-05. Disp Well W/MLF. 5-5-05 Tag TOC @ 1173 5-16-05. 3. Spot 50sx CLass H CMT @ 12,150. 5-5-05 Tag Toc @ 11,668. 5-6-05 9. Pert @ 260 Circ 90sx Class C CMT Down 7" Csg. out @ 260 & up 7x 9 5/8		
4. Spot 45sx Class H CMT 8000-7800. 5-6-05 5. Spot 50sx Class H CMT @ 5300.5-6-05 Tag Toc @ 5079. 5-9-05	Ann to Surf. 5-16-05.	IT off W/H Install Dry Hole Marker P&A Complete 5-16-05
6. Cut Csg. @ 4730 Pull Csg Slips est Free Point @ 1500 Spot 550sx Class C CMT @ 4780 5-12-05. Tag @ 1630 5-13-05.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
	TITLE Consulta	et luis
0000		
Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com Telephone No. 432-561-8600		
(This space for State use)		
APPPROVED BY SAUD WIRC FIELD RESENTATIVE INSTAFF MANAGER DATE		
Conditions of approval, if any MAY 2 4 2005		
Approved as to plugging of the Well Bore.		as to plugging of the Well Bore.
Liability under bond is retained until		der bond is retained until
surface restoration is completed.	surface rest	toration is completed.