

DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Grayburg	3735'	> TD			
Queen	3400'	3583'			
7 Rivers	2905'	3400'			
Yates	2655'	2905'			

## 32. Additional remarks (include plugging procedure):

2/11/05 - MIRU Mesa Well Service workover rig. NU & test 3000 psi WP double ram BOP to 2500 psi. POH w/rods and tbg. Set CIBP @ 3400' by wireline. GIH w/3-1/8" csg guns and perforate 7 Rivers formation 2933'-3382' w/23 gr charges and 0.41" EHD. Total of 44 holes. Rig down electric line. Pick up 3.5" 9.3#/ft, N80 EUE 8rd frac tbg w/Arrowset I pkr and GIH. Set packer @ 2885' w/15K compression. RU BJ Services and frac 7 Rivers 2933-3382' w/110,000 gallons Binary foam carrying 110,000# 20/40 Brady Sand + 40,000# 12/20 Brady Sand. Average rate - 26 BPM, Average pressure - 5000 psi. Flow back frac load. TOH and lay down 3.5" frac tbg. PU and TIH w/2-7/8" production tbg. Clean out w/foam unit to CIBP @ 3400'. Drilled out CIBP and pushed plug down to bottom at 3755'. Circ well clean. Run production 2-7/8" tbg to 3088'. Flange up wellhead. Run rods and pump. Place well back on production. Rig down and release workover rig.

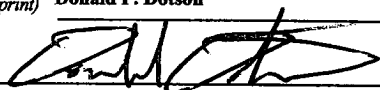
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Donald P. Dotson**Title **COO**

Signature


Date **03/17/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.