Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. LC-032573B Oil Well Gas Well Dry Other la. Type of Well 6. If Indian, Allottee or Tribe Name b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,. Other \_DHC 7. Unit or CA Agreement Name and No. Name of Operator Zia Energy, Inc. Lease Name and Well No. Elliott B-2 AFI Well No. 30-035 30-025-100770062 Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380 Phone No. (include area code) 281-296-7222 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Field and Pool, or Exploratory 10. Pen Skly Gray Eumont 7RvrQu At surface 1980' FSL & 1980' FEL Sec., T., R., M., on Block and Survey or Area Sec. 6-T22S-R37E At top prod. interval reported below 2933\* County or Parish 13. State 3796 At total depth Lea 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Elevations (DF, RKB, RT, GL)\* D&A DF: 3456' Ready to Prod. 18. Total Depth: MD 3796 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ No Yes (Submit analysis) ✓ No Yes (Submit report) Was well cored? Was DST run? Directional Survey? ✓ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. (BBL) Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Amount Pulled Cement Top\* Type of Cement Depth 10-3/4" 32.75# Surface 301' 225 sks 7-5/8" 26.4# 1158 425 sks 5-1/2" 17# 3417' 425 sks 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) c Size Packer Depth (MD) 2-7/8" 3088 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Penrose Skelly Grayburg 3417 3796' Open hole 3417-3796' 4-3/4 Open Hole Eumont; Yts, 7 RV Qn 2933' 3382' 2933-33821 .36 44 C) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 2933-33821 Frac w/110,000 gallons Binary foam carrying 110,000# 20/40 Brady Sand and 40,000# 12/20 Brady Sand. 28. Production - Interval A Oil Gravity Corr. API Water BBL Production Method Gas MCF Produced Date BBL Gravity 02/08/2005 16 15 34 Pumping .63 Choke Tbg. Press Csg. Press Oil BBL 24 Hr. Gas Gas/Oil Well Status Flwg. MCF Ratio Rate SI Producing 16 15 34 28a. Production - Interval B Test Date Hours Date First Gas MCF Oil Gravity Corr. API Production Method Produced Gas Gravity BBL Tested Production BBL 02/22/2004 03/02/2005 0,5 22 34 Choke Tbg. Pre Csg. Press 24 Hr. Gas/Oil <del>ACCEPTED FOR RECO</del>RD Water BBL Oil BBL Gas Well Status Size Flwg Rate MCF Ratio SI 0.5 22 JETTE SODI DAVID R. GLAS \*(See instructions and spaces for additional data on page 2) MAR 2 2 2005

DAVID R. GLASS PETROLEUM ENGINEER

28b. Production - Interval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status		
	luction - Inte										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Sold											
30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								1			
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Me		
Graybur	rg	3735'	> TD					1			
Queen		3400'	3583'								
7 Rivers		2905'	3400'								
Yates		2655'	2905'								
						4					
								ļ		ļ	
			1								
			1								
32. Addi	itional remar	rks (includ	e plugging p	rocedure):	-						
2/11/05 - MIRU Mesa Well Service workover rig. NU &test 3000 psi WP double ram BOP to 2500 psi. POH w/rods and tbg. Set CIBP @ 3400' by wireline. GIH w/3-1/8" csg guns and perforate 7 Rivers formation 2933'-3382' w/23 gr charges and 0.41" EHD. Total of 44 holes. Rig down electric line. Pick up 3.5" 9.3#/ft, N80 EUE 8rd frac tbg w/Arrowset I pkr and GIH. Set packer @ 2885' w/15K compression. RU BJ Services and frac 7 Rivers 2933-3382' w/110,000 gallons Binary foam carrying 110,000# 20/40 Brady Sand + 40,000# 12/20 Brady Sand. Average rate - 26 BPM, Average pressure - 5000 psi. Flow back frac load. TOH and lay down 3.5" frac tbg. PU and TIH w/2-7/8" production tbg. Clean out w/foam unit to CIBP @ 3400'. Drilled out CIBP and pushed plug down to bottom at 3755'. Circ well clean. Run production 2-7/8" tbg to 3088'. Flange up wellhead. Run rods and pump. Place well back on production. Rig down and release workover rig.											
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:											
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name (please print) Donald P. Dotson Title								200			
Signature											

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.