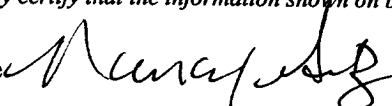


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34473-22194 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name DEEP SPARKLING MUDDLER STATE 15
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, IN		8. Well No. 1
3. Address of Operator P. O. BOX 2071, MIDLAND, TX 79702		9. Pool name or Wildcat UNDESIGNATED, BONE SPRING
4. Well Location BHL: O-15-17s-36e, 661/S & 2090/E Unit Letter O : 650 Feet From The S Line and 1981 Feet From The E Line Section 15 Township 17S Range 36E NMPM LEA County		
10. Date Spudded 08/09/2004	11. Date T.D. Reached 10/09/2004	12. Date Compl. (Ready to Prod.) 04/16/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3841.8		14. Elev. Casinghead 3839.8
15. Total Depth 13,692	16. Plug Back T.D. 11,480	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,952'-56', 10,032'-38', 10,042'-46'		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run SONIC, GR/CL, GR/ND LL		22. Was Well Cored YES
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	32#	5,258'
5-1/2"	17#	13,692'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		10,152'
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 9,952'-56' 2 SPF, .43 DIA HOLE 10,032'-38' 2 SPF, .43 DIA HOLE 10,042'-46' 2 SPF, .43 DIA HOLE		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,952'-56' 1000 GALS. 10% HCL ACID 10,032'-38' 1500 GALS. 10% HCL ACID, 25000 gals. 10,042'-46' acid, 2500 gals. water, & 6500#
28. PRODUCTION		
Date First Production 04/16/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP, 2" X 1-1/4" X 26" (DON-NAN)
		Well Status (Prod. or Shut-in) PROD.
Date of Test 04/26/2005	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 48
		Gas - MCF 50
		Water - Bbl. 64
		Gas - Oil Ratio 1041
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 48
		Gas - MCF 50
		Water - Bbl. 64
		Oil Gravity - API - (Corr.) 34.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By
30. List Attachments LOG, SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name NANCY GETZ
E-mail Address		Title PROD. ANALYST
		Date 05/11/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt 2200	T. Strawn 12200	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3240	T. Atoka ^{Mogwai} 12680	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3340	T. Miss 13635	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4390	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5230	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 7000	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10220	T.	T. Chinle	T.
T. Penn 11675	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES	
No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Section 2

Section 2 (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology