

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 019104
7. Lease Name or Unit Agreement Name Amerada State
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat Bagley Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR
PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
V-F Petroleum Inc.

3. Address of Operator
P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter I : 1,980 feet from the South line and 660 feet from the East line

Section 29 Township 11-S Range 33-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,282.3 GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 51' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.	P AND A <input type="checkbox"/>
PULL OR ALTER CASING	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set cement retainer inside 4 1/2" casing at 4,450'. Pump 200 sx Class "C" cement with 8% gel + 75 sx Class "C" Neat cement. Displace to retainer.
- Wait 4 hours. Pressure test plug.
- Shoot off casing at 4,400'. Displace well with mud laden fluid.
- Pull 4 1/2" casing. (If unable to pull casing, squeeze shot off point with 50 sx.)
- Set 50 sx plug 4,255' - 4,450'. WOC tag plug.
- Set 50 sx plug 3,645' - 3,845'. - TAG 8 5/8" CSG.
- Set 50 sx plug 250' - 450'. - TAG 12 3/4" CSG.
- Set 10 sx plug 0' - 30'.
- Cut off wellhead.
- Install dryhole marker.

Comments: (SEE ATTACHED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE S.K. Lawlis TITLE VICE PRESIDENT DATE 05/18/05
Type or print name S.K. LAWLIS E-mail address: sandy@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Harry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 24 2005
Conditions of approval, if any:

The V-F Petroleum Inc. Amerada State Well #1 is producing from the Penn formation 9,294' - 10,125'. On a recent pulling job, the rods became stuck inside the tubing after pulling up hole 12 feet. The rods were backed off, and several attempts were made to release the tubing anchor. The tubing would not move up or down and could not be rotated. The rods and tubing were backed off and retrieved to a depth of 4,500'. Several attempts were made to back off deeper. All attempts failed. Two fishing runs were made with jars and accelerator, and on each run, the tubing was jarred until the jars or fishing tool failed. No movement was achieved during these attempts. Water can be pumped down the casing at 4 bbl per minute at 0 pressure. The annulus between the 8 5/8" casing and the 4 1/2" casing is standing full.