Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	WELL API NO.
District II	CONSERVATION DIVISION	30-025-33677
1301 Grand 11.0., 11.0010, 11.11 00210	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit A great Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR F PROPOSALS.)	L OR TO DEEPEN OR PLUG BACK TO A	Deck Estate 7
1. Type of Well: Oil Well X Gas Well	Other	8. Well Number # 1
2. Name of Operator ConocoPhillips		9. OGRID Number 217817
3. Address of Operator 4001 Penbrook		10. Pool name or Wildcat
Odessa, TX 79762		Blinebry Oil &Gas(06660)Hardy Tubb Drink
4. Well Location Unit Letter L: 1930 f	eet from the South line and 99	90feet from theWestline
	Township 21S Range 37E	NMPM Countylea
11. Elevati 3490	on (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure		
	stance from nearest fresh water well Distracte Tank: Volume bbls: C	construction Material
	Box to Indicate Nature of Notice,	
		-
NOTICE OF INTENTION PERFORM REMEDIAL WORK   PLUG AND	TTO: SUE D'ABANDON □   REMEDIAL WOF	SSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON   CHANGE I	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE	COMPL CASING/CEMEN	IT JOB
OTHER:	☐ OTHER:Commer	nced DHC, pulled RTBP
of starting any proposed work). SEE RU or recompletion.	ons. (Clearly state all pertinent details, an JLE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
This well was downhole commingled 4/7/2005 -	the RTBP was pulled, see attached daily	report. Please reference C-103 submitted
02/25/2005 for Production allocation percentage	s.	repetur rease reservates & ros suchinicou
		123456>
		(3)
		18 27 28 28 28 28 28 28 28 28 28 28 28 28 28
		- 12 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (
		Test and
I hereby certify that the information above is true	and complete to the best of my knowledge	ge and belief. I further certify that any nit or balow
grade tank has been/will/be constructed or glosed according	g to NMOCD guidelines [], a general permit [	or an (attached) alternative OCD-approved plan .
SIGNATURE AM Waddox	TITLE Regulatory Agent	DATE 04/27/2005
Type or print name Kay Maddox For State Use Only	E-mail address:mary.k.madd	lox@ConocoPhillipslephone No. (432)368-1207
APPROVED BY:	TITLE	MAY 2 4 2005
Conditions of Approval (if any):	PETROI FLIRA	DATEDATE
	- max x x x x x x x x x x x x x x x x x x	

PETROI FIRM ENGINEER

## ConocoPhillips

## WellView Reports - Dailywith cost

300253367700		County LEA	State/Province NEW MEXICO	Oper		PANY BVILLE hCOC Ons
B Elevation (ft)	Ground Elevation (ft)	Plug Back Tot	al Depth (ftKB)	Spud Date		Release Date 2/14/1997
eport Start Date	Operations This Report Period				Daily Cost Total (\$)	Cum. Cost To Date
4/1/2005 09:30		UNIT. SHUT DN.			1,419	1,419
ne Time Costs	Vendor	Desc	riplion		Cnet (€)	
OOL WELL SE		RIGS AND RIG RELATE	D			1,418.
eport Start Date 4/4/2005 07:00	Operations This Report Period HELD PJSM. UNHANG WELL HAD 1/8" COAT OF PARAFFII BOP. COOH WITH TUBING. 5740', RBP AT 5755'. SHUT V	N. MIRU PUMP TRUCK. RIH WITH RETRIEVING I	KILL WELL. ND WELLHEA	MP. RODS ND. NU	Daily Cost Total (\$) 4,949	Cum. Cost To Date 6,368
ne Time Costs		Desc	ription		Cael (\$)	
OOL WELL SE		RIGS AND RIG RELATE	D		oos.(a)	2,455.
UDSON	_	Production packers and	accessories			420.
OOL SERVICE	8	Water hauling				520.
&L METERS  aport Start Date	Operations This Report Period	BOPs and well monitors			D-11-0	1,553.
4/5/2005 07:00	HELD PJSM. OPEN WELL, B RIH WITH TUBING AND BAIL SHUT WELL IN, SION.	LED DN PSI. COOH WITH ER, RAN 60 JTS 2 7/8 TU	TUBING. PICK UP TUBI BING. SHUT DN DUE TO	NG BAILER.	Daily Cost Total (\$) 4,819	Cum. Cost To Date 11,186
One Time Costs		Desc	ription		Coel/El	
OOL WELL SE		RIGS AND RIG RELATE			COSt (#)	2,157.
IUDSON		Production packers and	accessories			420.
UDSON eport Start Date	Operations This Report Period	Production packers and	accessories	-		2,241.
	ELOWING WELL SSESSION	DIMETURE TO SEE THE	. LET EQUALIZE. WELL	R. BAILED STARTED	2,578	13,764
One Time Costs	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.	E BUILT UP TO 800 PSI O /LINE. MONITORED WEL	N CASING AND 800 ON T	STARTED URING		10,704
	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.	E BUILT UP TO 800 PSI O	N CASING AND 800 ON TI L. LEFT WELL FLOWING	STARTED UBING. OVER		
POOL	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.	E BUILT UP TO 800 PSI O /LINE. MONITORED WEL  Desc.  RIGS AND RIG RELATE	N CASING AND 800 ON TI L. LEFT WELL FLOWING	STARTED UBING. OVER		2,157.
POOL HUDSON Report Start Date	FLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.  Vendor  Operations This Report Period	Description Bound Page 10 Page 10 Page 10 Page 12 Page	N CASING AND 800 ON TI L. LEFT WELL FLOWING hiption and the control of the contro	STARTED UBING. OVER	Cost (\$)	2,157.7 420.0
POOL HUDSON eport Start Date	FLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.	E BUILT UP TO 800 PSI O LINE. MONITORED WEL  RIGS AND RIG RELATE Downhole Completion Ed  PSI ON CASING, TUBING K, KILL WELL. COOH WIT BOP, NU WELLHEAD. RIJ	N CASING AND 800 ON TILL LEFT WELL FLOWING  TO THE TOWN T	DN ON SPACE		2,157.
POOL HUDSON eport Start Date 4/7/2005 07:00	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.  Vendor  Vendor  Operations This Report Period HELD PJSM. WELL HAD 100 TUBING. MIRU PUMP TRUCK PRODUCTION TUBING. ND E WELL OUT. LOAD AND TEST DN.	Desc. RIGS AND RIG RELATE Downhole Completion Ed. KILL WELL. COOH WIT BOP, NU WELLHEAD. RIF 7, 500 PSI, OK. LEFT WEI	N CASING AND 800 ON TO L. LEFT WELL FLOWING toption and the second of the second D quipment (Salvagable) is HAD 400 PSI. BLED PSI TH TUBING AND RBP. RIH H WITH PUMP AND RODS LL PUMPING OVER NIGHT	DN ON HWITH . SPACE	Cost (\$)  Daily Cost Total (\$)  5,137	2,157. 420.1 Cum. Cost To Date 18,902
POOL HUDSON eport Start Date 4/7/2005 07:00	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.  Vendor  Vendor  Operations This Report Period HELD PJSM. WELL HAD 100 TUBING. MIRU PUMP TRUCK PRODUCTION TUBING. ND E WELL OUT. LOAD AND TEST DN.	Description PSI OF TO SUPERIOR PSI OF THE PSI ON CASING, TUBING COMPANY, NUMBER OF THE PSI ON CASING, TUBING COMPANY, KILL WELL. COOH WITH SOP, NU WELLHEAD. RIFT, 500 PSI, OK. LEFT WEI	N CASING AND 800 ON TIL. LEFT WELL FLOWING  Inputent (Salvagable)  IN TUBING AND RBP. RIF  IN TUBING AND RBP. RIF  IN TUBING OVER NIGHT	DN ON SPACE	Daily Cost Total (\$) 5,137	2,157. 420.0 Cum. Cost To Date 18,902
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One Time Costs POOL HUDSON Report Start Date 4/7/2005 07:00  One Time Costs HUDSON HUDSON POOL SERVICES POOL SERVICES REPORT Start Date 4/8/2005 07:00	PLOWING. WELL PRESSURE OPENED WELL UP DN FLOW NIGHT. SHUT DN.  Vendor  Vendor  Operations This Report Period HELD PJSM. WELL HAD 100 TUBING. MIRU PUMP TRUCK PRODUCTION TUBING. ND E WELL OUT. LOAD AND TEST DN.  Vendor.	Desc. RIGS AND RIG RELATE Downhole Completion Ed. KILL WELL. COOH WIT BOP, NU WELLHEAD. RIF T, 500 PSI, OK. LEFT WEI RIGS AND RIG RELATE Production packers and a Water hauling Water hauling	N CASING AND 800 ON TIL. LEFT WELL FLOWING  Inption D Quipment (Salvagable) G HAD 400 PSI. BLED PSI H TUBING AND RBP. RIF H WITH PUMP AND RODS L PUMPING OVER NIGHT  Inption D accessories accessories	DN ON WITH SPACE	Cost (\$)  Daily Cost Total (\$)  5,137	2,157. 420. Cum. Cost To Date
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11/2/2004 MIPU unhang well, unseat pump, COOH rods & Pump, Pulled 218 jts tbg, start in hole w/RBP and pkr on 2 7/8" tbg ran 118 jts

11/3/2004 RIH perforated 5659-5665, 25 shots, PU 120 jts tbg

11/4/2004 Open well, tbg small blow, RIH W/ 2 7/8" workstring hydrotesting each jt to 7000 psi, perforations broke dwn at 4500 psi, flushed acid, pressure tested casing to 550 psi monitored for 30 min, OK RD pump truck,

11/8/2004 Pump sand frac on Bliinebry perforations 5659-5665, pump total of 123 bbls, max treating psi at 4848 psi, total fluid pumped 544 bbls, total pumped on frac job 667 bbls.

11/9/2004 Open well, flowed back for 3 hrs, total of 8 bbls,

11/10/2004 RIH w/tbg tagged sand at 5690' circulate sand w/reverse unit cleaned out to 5750' circulate hole clean

11/11/2004 Open well RIH w/ 48  $\frac{3}{4}$  rods, COOH w/ 48  $\frac{3}{4}$  laying dwn. PU Pump MIRU pump truck, load & Test, 500 psi, RD pump truck, hang well on.

