

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33677
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Odessa, TX 79762		7. Lease Name or Unit Name Deck Estate
4. Well Location Unit Letter L : 1930 feet from the South line and 990 feet from the West line Section 7 Township 21S Range 37E NMPM County Lea		8. Well Number # 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Commenced DHC, pulled RTBP ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was downhole commingled 4/7/2005 - the RTBP was pulled, see attached daily report. Please reference C-103 submitted 02/25/2005 for Production allocation percentages.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE 04/27/2005

Type or print name Kay Maddox

E-mail address: mary.k.maddox@ConocoPhillips Telephone No. (432)368-1207

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE MAY 24 2005

Conditions of Approval (if any):

PETROLEUM ENGINEER

WellView Reports - Dailywith cost

Well Name: CONOCO DECK ESTATE 01

Job Type: DOWNHOLE COMINGLE

API/UWI 300253367700	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS COMPANY BVILLE hCOC Ons
KB Elevation (ft)	Ground Elevation (ft)	Plug Back Total Depth (ftKB)	Spud Date
			Rig Release Date 2/14/1997

Report Start Date 4/1/2005 09:30	Operations This Report Period HELD PJSM. MIRU PULLING UNIT. SHUT DN.	Daily Cost Total (\$) 1,419	Cum. Cost To Date (\$) 1,419
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One Time Costs

Vendor	Description	Cost (\$)
POOL WELL SER	RIGS AND RIG RELATED	1,418.95

Report Start Date 4/4/2005 07:00	Operations This Report Period HELD PJSM. UNHANG WELL, BLEED PSI DN. UNSEAT PUMP. COOH WITH PUMP. RODS HAD 1/8" COAT OF PARAFFIN. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. COOH WITH TUBING. RIH WITH RETRIEVING HEAD FOR RBP. TAGGED FILL AT 5740', RBP AT 5755'. SHUT WELL IN. SION.	Daily Cost Total (\$) 4,949	Cum. Cost To Date (\$) 6,368
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One Time Costs

Vendor	Description	Cost (\$)
POOL WELL SER	RIGS AND RIG RELATED	2,455.43
HUDSON	Production packers and accessories	420.00
POOL SERVICES	Water hauling	520.10
D&L METERS	BOPs and well monitors	1,553.14

Report Start Date 4/5/2005 07:00	Operations This Report Period HELD PJSM. OPEN WELL, BLEED DN PSI. COOH WITH TUBING. PICK UP TUBING BAILER. RIH WITH TUBING AND BAILER, RAN 60 JTS 2 7/8 TUBING. SHUT DN DUE TO WIND. SHUT WELL IN, SION.	Daily Cost Total (\$) 4,819	Cum. Cost To Date (\$) 11,186
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One Time Costs

Vendor	Description	Cost (\$)
POOL WELL SER	RIGS AND RIG RELATED	2,157.77
HUDSON	Production packers and accessories	420.00
HUDSON	Production packers and accessories	2,241.00

Report Start Date 4/6/2005 07:00	Operations This Report Period HELD PJSM. OPEN WELL, BLEED PSI DN. FINISH RIH WITH TUBING AND BAILER. BAILED SAND OFF RBP. LATCHED ON RBP. RELEASED RBP. LET EQUALIZE. WELL STARTED FLOWING. WELL PRESSURE BUILT UP TO 800 PSI ON CASING AND 800 ON TUBING. OPENED WELL UP DN FLOWLINE. MONITORED WELL. LEFT WELL FLOWING OVER NIGHT. SHUT DN.	Daily Cost Total (\$) 2,578	Cum. Cost To Date (\$) 13,764
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One Time Costs

Vendor	Description	Cost (\$)
POOL	RIGS AND RIG RELATED	2,157.77
HUDSON	Downhole Completion Equipment (Salvageable)	420.00

Report Start Date 4/7/2005 07:00	Operations This Report Period HELD PJSM. WELL HAD 100 PSI ON CASING, TUBING HAD 400 PSI. BLEED PSI DN ON TUBING. MIRU PUMP TRUCK, KILL WELL. COOH WITH TUBING AND RBP. RIH WITH PRODUCTION TUBING. ND BOP, NU WELLHEAD. RIH WITH PUMP AND RODS. SPACE WELL OUT. LOAD AND TEST, 500 PSI, OK. LEFT WELL PUMPING OVER NIGHT. SHUT DN.	Daily Cost Total (\$) 5,137	Cum. Cost To Date (\$) 18,902
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One Time Costs

Vendor	Description	Cost (\$)
POOL	RIGS AND RIG RELATED	2,765.81
HUDSON	Production packers and accessories	165.58
HUDSON	Production packers and accessories	420.00
POOL SERVICES	Water hauling	1,160.23
POOL SERVICES	Water hauling	625.73

Report Start Date 4/8/2005 07:00	Operations This Report Period HELD PJSM. WELL PUMPING GOOD. CHANGED OUT STUFFING BOX PACKING. RIG DN PULLING UNIT.	Daily Cost Total (\$) 507	Cum. Cost To Date (\$) 19,408
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One Time Costs

Vendor	Description	Cost (\$)
POOL	RIGS AND RIG RELATED	506.77

[Handwritten signatures and scribbles]

11/2/2004 MIPU unhang well, unseat pump, COOH rods & Pump, Pulled 218 jts tbg, start in hole w/RBP and pkr on 2 7/8" tbg ran 118 jts

11/3/2004 RIH perforated 5659-5665, 25 shots, PU 120 jts tbg

11/4/2004 Open well, tbg small blow, RIH W/ 2 7/8" workstring hydrotesting each jt to 7000 psi, perforations broke dwn at 4500 psi, flushed acid, pressure tested casing to 550 psi monitored for 30 min, OK RD pump truck,

11/8/2004 Pump sand frac on Bliinebry perforations 5659-5665, pump total of 123 bbls, max treating psi at 4848 psi, total fluid pumped 544 bbls, total pumped on frac job 667 bbls.

11/9/2004 Open well, flowed back for 3 hrs, total of 8 bbls,

11/10/2004 RIH w/tbg tagged sand at 5690' circulate sand w/reverse unit cleaned out to 5750' circulate hole clean

11/11/2004 Open well RIH w/ 48 3/4 rods, COOH w/ 48 3/4 laying dwn. PU Pump MIRU pump truck, load & Test, 500 psi, RD pump truck, hang well on.

