

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35510
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Simms 35 State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Nearburg Producing Company	8. Well No. 3
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	9. Pool name or Wildcat Lea, Wolfcamp, Southeast

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 35 Township 20S Range 35E NMPM Lea County

10. Date Spudded 6/22/2001	11. Date T.D. Reached 8-22-2001	12. Date Compl. (Ready to Prod.) 3/9/05	13. Elevations (DF & RKB, RT, GR, etc.) 3679	14. Elev. Casinghead
15. Total Depth 13513	16. Plug Back T.D. 13095	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11602-11626				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	1347	17-1/2	1110 sxs	
9-5/8	40	5583	12-1/4	1805	
5-1/2	17, 20	13513	8-3/4	2904	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	11633	

26. Perforation record (interval, size, and number) 13174-13308 - 4 JSPF -268 holes; CIBP @ 13130 w/ 35 sxs cmt 11602-11626 - 4 JSPF - 96 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11602-11626	4000 gals 15% HCL acid 100 ball sealers

28. PRODUCTION							
Date First Production 3-9-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI	
Date of Test 3/21/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 0	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 0	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By Bill Young
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30. List Attachments  
C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>S Jordan</u>	Printed Name Sarah Jordan	Title Production Analyst	Date 5/11/05
E-mail address sjordan@nearburg.com	2A Osudo Morrow West		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico	
T. Anhy	1930	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	2065	T. Strawn	11895	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3292	T. Atoka	12025	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3340	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3420	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4110	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs	8012	T. Entrada	T.
T. Abo		T. Morrow	12890	T. Wingate	T.
T. Wolfcamp	11552			T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1930	2065	135	anhydrite				
2065	3292	1227	salt				
3292	3420	128	sand, shale				
3420	4110	690	lime, sand, shale				
4110	8012	3902	dolo, lime				
8012	11552	3540	lime, sand, shale				
11552	11895	343	lime, sand				
11895	12025	130	lime				
12025	12890	865	shale, sand, lime				
12890	13500	610	sand, shale				