

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-025-35510
2. Name of Operator Nearburg Producing Company	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>AN</u> : 660 feet from the South line and 1980 feet from the West line Section 35 Township 20S Range 35E NMPM County Lea	7. Lease Name or Unit Agreement Name: Simms 35 State
	8. Well Number #3
	9. OGRID Number 015742
	10. Pool name or Wildcat <del>Osuda; Morrow; West</del> <u>Wolfcamp</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688'	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Plug back f/ Morrow t/ Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per phone message from Donna <sup>Mull</sup> ~~Mau~~, OCD rep. on 5/13/05, please find attached the work that was performed on the subject well to move from the Morrow formation to the Wolfcamp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 5/15/05

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com

Telephone No. 432/686-8235

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2005

Conditions of approval, if any:

2A Osuda Morrow West

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Simms 35 State #3**

660' FSL and 1980' FWL, Section 35, T20S, R35E

Morrow

Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 02/15/05 MIRU pulling unit. SITP 400#. Blew dn quickly to tank. ND wellhead. NU BOP. MIRU pump truck. Load tbg w/44 bbls 2% KCL wtr. Release pkr. RDMO pump truck. POOH w/tbg & pkr. Sent pkr to shop for repairs. SDFN.  
Current Operation This AM: Set CIBP.
- 02/16/05 Road crew to location. MIRU JSI. RIH w/gauge ring/JB/GR/CCL to 13,310'. PU & log from 11,700' to 10,600'. POOH. RIH w/5 1/2" CIBP & set @ 13,130', isolating Morrow perfs from 13,174'-13,308'. POOH. Made 2 dump bailer runs & dump 35' cmt on top of CIBP. New PBTD @ 13,095'. RDMO JSI. RIH w/1 - 2 3/8" SSN w/1.79" ID, 376 jts 2 3/8" L80 4.7# EUE 8rd tbg. SN @ 11,900'. SI & SDFN.  
Current Operation This AM: Circ completion fluid and swab.
- 02/17/05 Road crew to location. Circ hole w/280 bbls 2% KCL wtr loaded w/0.5 gpt BJ Clay Master 5C & pkr fluid. Test to 2,000#. OK. RIH w/swab. IFL @ surface. Made 12 runs & rec'd 60 bbls wtr. FFL @ 2,700'. RD swab. POOH w/tbg. SI & SDFN.  
Current Operation This AM: Perf.
- 02/18/05 Road crew to location. MIRU JSI. RIH w/1 - 3 3/8" expendable perf gun/CCL loaded w/4 JSPF, 22.7 gram charges, .43" entry hole, 29.56" penetration. Correlate on depth. Perforate from 11,602'-11,626' w/4 JSPF, 96 holes. POOH. No chg in FL. RDMO JSI. MIRU Hydrostatic tbg testers. Hydrostatically TIH to 7,000# above slips w/1 - 2 3/8" x 6' N80 tbg sub w/RA bead & re-entry guide, 1 - 2 3/8" x 5 1/2" 17-20# PLS 10K pkr w/50K shear, 1 - 2 3/8" x 5 1/2" XL O/O tool w/Baker 1.81" F frac hardened profile nipple, 363 jts 2 3/8" L80 4.7# EUE 8rd tbg. RDMO tbg testers. Set pkr in 15K compression @ 11,499' using 20' KB, re-entry guide @ 11,510'. ND BOP. NU 2 3/8" x 5K tree. Load annulus w/49 bbls 2% KCL wtr, test to 2,000#. OK. RIH w/swab IFL @ 2,700'. Made 4 runs & rec'd 20 bbls wtr w/no show of oil. FFL @ 5,500'. Left open to tank on 20/64" choke. SDFN.  
Current Operation This AM: Swab.
- 02/19/05 Road crew to location. Tbg open to tank on 20/64" choke w/light gas blow. RIH w/swab. IFL @ 4,500'. Made 11 runs w/10-15% oil cut on each run & dried up. Rec'd 26 bbls wtr & 10 bbls oil. Light gas blow on tbg. SD 1 hr. RIH w/swab. Had 200-300' of fluid entry. Rec'd trace of oil. Left open to tank on 20/64" choke w/light gas blow. Have rec'd 46 bbls wtr & 10 bbls oil in 2 days. SDFW. Will acidize on Monday A.M.  
Current Operation This AM: Acidize.
- 02/21/05 Road crew to location. Tbg open to tank on 20/64" choke w/light gas blow. RIH w/swab. IFL @ 7,500'. Made 3 runs w/60-70% oil cut on 1st run & 10-20% oil cut on last 2 runs. Rec'd 11 bbls wtr & 4 bbls oil. MIRU BJ Services & Guardian tree saver. Conduct safety meeting. Test lines to 8,000#. Treat Wolfcamp perfs from 11,602'-11,626' via 2 3/8" L80 4.7# tbg w/4,000 gals (96 bbls) 15% HCL acid, dropping 100 - 7/8" ball sealers in clusters of 25 thru acid volume. Tbg loaded w/36 bbls acid pumped, broke @ 4,276#. Pressure climbing after 1st set of balls on, saw slight ball action w/remaining ball sealers. Flushed w/48 bbls 2% KCL wtr. Pumped job @ avg rate of 3.5 bpm w/avg press of 5,807#, max 6,551#, min 4,276#. SD. ISDP 5,230#, 5 min 5,092#, 10 min 5,009#, 15 min 4,969#. Held 1,500# on annulus during job. RDMO BJ Services & tree saver. Have 144 bbls load to recover. Started flow back approx. 1 hr after SD w/4,500# TP. Flowed back 48 bbls wtr, 15-20 bbls acid & started recovering oil. Flowing oil & gas to frac tank on 12/64" choke w/800# FTP @ rate of 15-20 bbls/hr. Left open to frac tank w/well tester on location.  
Current Operation This AM: RDMO if well still flowing.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Simms 35 State #3**

660' FSL and 1980' FWL, Section 35, T20S, R35E

Morrow

Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 02/22/05 Road crew to location. Tbg open to frac tank on 48/64" choke w/20-40# FTP, flowing back oil & gas w/some wtr @ rate of 3-5 bbls/hr. Flowed back 150bbls oil & 8 bbls wtr overnight. Have rec'd 104 bbls of load. Have 40 bbls load left to recover. RDMO pulling unit. Left open to frac tank on 48/64" choke. Final Report.  
Current Operation This AM: Left open to frac tank.
- 02/28/05 MIRU swab unit. Tbg open to frac tank w/no press or gas blow. RIH w/swab. IFL @ 7,000'. Made 13 runs w/F.L. coming up hole, rec'd 30 bbls oil, well started flowing. Flowed back 15 bbls oil in 1 1/2 hrs. Well stopped flowing. Made 10 additional swab runs w/strong gas blow after each run, F.L. scattered on each run, pulled from 9,000' on each run (SN @ 11,497'). Rec'd 20 more bbls oil. Rec'd 66 bbls oil & 1/2 bbl wtr total. Tbg gassing to frac tank on 30/64" choke. Left open to frac tank on 30/64" choke.  
Current Operation This AM: Swab.
- 03/01/05 Road crew to location. Tbg open to frac tank on 30/64" choke w/light gas blow. Flowed 20 bbls oil overnight. RIH w/swab. IFL @ 5,500'. Made 12 runs & rec'd 29 bbls oil. Well flowing. Flowed 12 bbls oil in 2 hrs. Left open to frac tank on 30/64" choke w/gas blow & intermittent fluid flow. RDMO swab unit. Have rec'd 127 bbls in 2 days. Sent to production. Final Report.  
Current Operation This AM: Sent to production.
- 03/04/05 Road rig & crew to location from Grama Ridge East 34 State #1. Spot rig on location. Will MIRU Mesa pulling unit on Monday AM and POOH w/ pkr then RIH w/ TAC & SN to put well on rods. SDFW. Perfs @ 11,602'- 11,626'. PBTD @ 13,095' (CIBP).  
Current Operation This AM: Release pkr and POH w/ tbg.
- 03/07/05 MIRU Mesa Well Service pulling unit. Tbg was open to frac tank with no pressure. Blew csg pressure dn to frac tank. NU BOP. Tried to release pkr. Had to unlatch from O/O to equalize fluid. Latch back up to On/Off. Release 2 3/8" x 5 1/2" 17-20# PLS pkr w/ 50K shear. POOH w/ 363 jts- 2 3/8" L-80 4.7# EUE 8rd tbg, 2 3/8" x 5 1/2" XL O/O tool w/ 1.81" Baker "F" frac hardened nipple, 2 3/8" x 5 1/2" PLS pkr, 2 3/8" x 6' N-80 4.7# EUE 8rd tbg sub w/ RA bead & re-entry guide. Pulling unit had tong hose break while POOH w/ tbg. Waited for hose for 1hr. RIH w/ 1 jt- 2 3/8" L-80 4.7# EUE 8rd tbg (open ended as tail pipe), new 2 3/8" API SSN w/ 1.78" ID, 5 jts- 2 3/8" L-80 4.7# EUE 8rd tbg, 2 3/8" x 5 1/2" TAC w/ 45,000# shear, 364 jts- 2 3/8" L-80 4.7# EUE 8rd tbg. Put TIW valve in tbg. Close BOP rams. SDFN. Will ND BOP & set TAC in the AM. Had Coombes Trucking bring 6' x 20' heater treater from Permian Tank in Odessa & unload on location. Will set in the AM. Two-State hauled all the rods from the Grama Ridge East 34 State #1 to location. Perfs @ 11,602'- 11,626'. PBTD @ 13,095' (CIBP).  
Current Operation This AM: TIH w/ pump and rods.
- 03/08/05 Remove TIW valve from tbg. Blow csg dn. Open BOP rams. ND BOP. Tried to set TAC, but could not get to hold. POOH w/ 364 jts- 2 3/8" L-80 4.7# EUE 8rd tbg. LD 2 3/8" x 5 1/2" TAC (locked up- wouldn't turn). PU & RIH w/ another 2 3/8" x 5 1/2" TAC w/ 45,000# shear, 364 jts- 2 3/8" L-80 4.7# EUE 8rd tbg. ND BOP. Set TAC in 12,000# tension. NU WH. Had Banta roustabout gang build wellhead and work on hooking up new 6' x 20' heater treater. Had Coombes Trucking set heater. Had TRM put 30 Bbls fresh wtr in heater to hold dn. Had Banta tandem axel truck move Lufkin 912 pumping unit to location & set. Glenn's moved the generator to location & Eddins Walcher brought the diesel fuel. Will have Dean's electric bring electric panel & set in the AM. Put TIW valve in pumping tee. Will RIH w/ pump & rods in the AM. SDFN. Perfs @ 11,602'- 11,626'. PBTD @ 13,095' (CIBP).  
Current Operation This AM: Finish RIH w/ pump and rods.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Simms 35 State #3**

660' FSL and 1980' FWL, Section 35, T20S, R35E

Morrow

Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

03/09/05     Banta roustabouts finished building wellhead & hooking up to flowline. Remove TIW valve from pumping tee. PU & RIH w/ rebuilt 2" x 1 1/4" x 24' RHBC pump w/ HW SCID Bbl (.001"), 1 1/4" x 3' PA plunger (.006"), DV T/C b&s, 232" stroke w/ 1" x 1' LS & SRG & 1" x 6" strainer nipple, (12) 1 1/2" x 25' Grade K Sinker bars w/ 3/4" pins, (61) 3/4" x 25' T-66 rods w/ FHTC (from yard), (228) 3/4" x 25' T-66 rods w/ FHTC (from Grama Ridge), (22) new 3/4" x 25' T-66 rods w/ FHTC, (5) 7/8" x 25' T-66 rods w/ SHTC (from yard), (15) new 7/8" x 25' T-66 rods w/ SHTC, (119) 7/8" x 25' T-66 rods w/ SHTC (from Grama Ridge 34 #1), (2) new 7/8" x 6' x 8' T-66 pony rod subs, 1 1/4" x 26' PR w/ 1 1/2" x 16' PRL. Hang well on. Space pump 36" off bottom. RU Key pump truck to load & test tbg w/ 27 Bbls 2% KCL wtr. Tested tbg to 500#. Held O.K. Good pump action. Banta gang had heater treater plumbed in good enough to turn production into it. They will complete hookup on burner in the AM. RDMO Key pump truck & Mesa pulling unit. Clean location. The pumping unit was stroking 9 SPM and we need unit to stroke 6 SPM. Left well down overnight & will resheave unit to stroke 6 SPM in the AM and start unit then. Perfs @ 11602'- 11626'. PBTD @ 13095' (CIBP w/ 35' cmt). FINAL REPORT.  
Current Operation This AM: Start pumping unit.

