

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710 FLS and 1980 FEL, Sec 24, 19S, 32E

5. Lease Serial No.

NMNM107671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Diamondback 24 Fed
Com #1

9. API Well No.

30-025-35622

10. Field and Pool, or Exploratory Area
Gem; Morrow

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The before requested plugback from the Morrow to the Wolfcamp was not successful. NPC requests permission to plugback the subject well to the Bone Springs. See attached procedure.

RECEIVED
HOBBS
UCD

Well Completion Or Recompletion Report And Log
(Form 3160-4) Required After All Recompletion
Work Has Been Completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date 3/4/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date MAR 07 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT EQUIPMENT DESCRIPTION:

RECOMMENDED Cost effective PROCEDURE:

- 1) MIRU PU. Kill well if necessary and ND WH. NU BOP.
- 2) Release & POH w/2-7/8" x 5 1/2" Baker Model M 10K pkr and 3.5" P-110 9.3# tbg.
- 3) MIRU JSI to RIH w/JB/GR/CCL to 11,100' (just below Wolfcamp perms). POH & RIH w/5-1/2" CIBP/CCL to 11,000' and set CIBP. Dump 35' cmt on CIBP.
- 4) RU JSI to perforate from 10,350-66' w/4spf 3-3/8" Premium casing guns phased 120 degrees under a 5000# lubricator (correlate to Schlumberger "Platform Express Triple Detector Litho-Density Compensated Neutron / GR" run one dated 1-OCT-2001). RD JSI.
- 5) RIH w/2-7/8" 5-1/2" 10K trtg pkr, on/off tool, and Xover and 3.5" workstring to 10,300' testing to 5000#. Pickle tbg w/400 g Xylene and 900g 15% HCL and reverse out w/4% KCL. Set pkr. Swab well in.
- 6) If well will flow bring it on with a 10 or 12/64" chk. Increase choke size only after consulting Matt Lee or Brian Huzzey.
- 7) If well does not flow RU BJ to perform a 3000 g 20% HCL at 4-5bpm as follows:
 - Pump 1000 g 20% HCL
 - Drop 25 - 7/8" 1.3 balls
 - Pump 500 gal 20% HCL
 - Drop 25 - 7/8" 1.3 balls
 - Pump 500 g 20% HCL
 - Drop 25 - 7/8" 1.3 balls
 - Pump 500 g 20% HCL
 - Drop 25 - 7/8" 1.3 balls
 - Pump 500 g 20% HCL
 - Flush to top perf w/2% KCLLet acid spend for 30 to 45 min then flow back acid load. If well flows follow step 6 flowback procedure. RD BJ.
- 8) If breakdown provides sufficient response a frac may be performed if both Operations (Matt Lee) and Engineering (Brian Huzzey) believe it is warranted. If results are poor POH w/equipment and set a CIBP @ 10,310' and dump 10' cmt.
- 9) RU JSI to perforate from 9004-06'; 8950-65'; 8914-16'; 8860-74' w/1 spf 3-3/8" Premium casing guns phased 120 degrees under a 5000# lubricator (correlate to Schlumberger "Platform Express Triple Detector Litho-Density Compensated Neutron / GR" run one dated 1-OCT-2001). RD JSI.

10) If well does not flow RU BJ to perform a 4500 g 7.5% BS HCL at 4-5b pm as follows:

Pump 500 g 7.5% BS HCL

Drop 12 - 7/8" 1.3 balls

Pump 1000 gal 7.5% BS HCL

Drop 12 - 7/8" 1.3 balls

Pump 1000 g 7.5% BS HCL

Drop 12 - 7/8" 1.3 balls

Pump 1000 g 7.5% BS HCL

Drop 12 - 7/8" 1.3 balls

Pump 1000 g 7.5% BS HCL

Flush to top perf w/2% KCL

Let acid spend for 30 to 45 min then flow back acid load. If well flows follow step 6 flowback procedure. If zone is wet set CIBP @ 8830' w/35' cmt on top. RD BJ.

11) If breakdown provides sufficient response a frac may be performed if both Operations (Matt Lee) and Engineering (Brian Huzzey) believe it is warranted.

12) Place well on production.