

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

5. Lease Serial No.  
LC-067265-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

8. Lease Name and Well No.

Samson Resources Company ATTN: Kathy Staton

Maverick 14 Fed. Com. #1

3. Address

3a. Phone No. (include area code)  
(918) 591-1971

Two West Second Street, Tulsa, OK 74103

9. API Well No.

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

30-025-36719

At surface 1980' FSL & 1830' FWL

10. Field and Pool, or Exploratory

At top prod. interval reported below same

Teas Penn Gas

At total depth same

11. Sec., T., R., M., on Block and Survey  
or Area 14-20S-33E

12. County or Parish  
Lea

13. State  
NM

14. Date Spudded

8/15/04

15. Date T.D. Reached

10/10/04

16. Date Completed

☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

3597' GL

18. Total Depth: MD 13927'  
TVD

19. Plug Back T.D.: MD 13415'  
TVD

20. Depth Bridge Plug Set: MD 13455', 13445', 13360'  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

GR/DN/DLL/MGRD/Caliper

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.50"	16.00"/K55	75.00#	0'	1380'		790		surface	
14.75"	11.75"/H125	65.00#	0'	3508'		2370		surface	
10.625"	8.625"/H55	32.00#	0'	5215'		570		surface	
7.875"	5.5"/P110	20.00#	0'	13927'		1590		6000'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	13332'	13332'	10K					

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	13304'	13344'	13476-13595'	3 1/8	4 spf	abandoned
B)			13367-13395'	11/16"	4 spf	inactive
C)			13304-13344'	11/16"	4 spf	active
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13476'-13595'	Frac'd w/109400# 20/40 Bauxite, 297 tons CO2
13304'-13395'	Frac'd w/129512# 20/40 Bauxite, 353 tons CO2
13445' & 13455'	CIBP w/ 30' cmt (CIBP @ 13455' bad)
13360'	RBP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/12/05	4/9/05	24	<input type="checkbox"/>	6.67	160	40			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24	400	0	<input type="checkbox"/>	6.67	160	40	23988	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

MAY 13 2005

GARY COURLEY  
PETROLEUM ENGINEER

KES

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	3200'
				Delaware	5260'
				Bone Springs	9410'
				Wolfcamp	11016'
				Strawn	12376'
				Morrow	13354'
				TD	13927'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)    2 Geologic Report    3 DST Report    4 Directional Survey  
 5 Sundry Notice for plugging and cement verification    6 Core Analysis    7 Other: \_\_\_\_\_

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) J.L. Farrell, III Title District EngineerSignature *J.L. Farrell III* Date 5/3/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.