New Mexico Oil Conservation Division, District !

Form 3160-4 (September 2001)

UNITED STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR 103, NM 88249 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

5. Lease Serial No.

WELL COMPL	ETION OF	RECOMPLE	TION REPORT	ANDLOG

										LC	LC-067265-A								
la. Type	of Well		Dil We		Gas Wel	_	_ ,	Other							6. If India	n, Allott	ee or T	ribe Na	me
b. Type	of Comple	tion:	6	✓ New	Well) ı	Work Over	Dee Dee	pen 🔲 Pl	lug Back	. 🔲 D	iff. Re	svr.						
			(Other											7. Unit or	CA Agr	eement	Name	and No.
2. Name	of Operato	or								· · · · · · · · ·				┥					
Samson R	esources C	ompany	y AT T	N: Katl	hy Stator	1					•			- -	8. Lease 1	Name and	d Well	No.	
3. Addre					··				3a. Phon	e No. (ir	iclude ar	ea coa	le)	_	verick 14		n. #1		
	Second St								(918) 591	-1971			7	'	9. API W	ell No.			
4. Location	on of Well	(Report	t locat	ion clea	rly and i	n acc	cordance wii	th Federal	requirement	(s) *					025-3671				
At su	rface 198	80' FSI	& 193	o ewi											0. Field a		or Exp	loratory	•
														_	s Penn G		on D	look an	4 0
At to	p prod. into	erval rej	ported	below s	same									'	or Are	21., K., M. 22 14-20S-		lock an	a Surve
•															2. County			13. State	:
At to	tal depth s	same	<u>. </u>				_							Lea		O W. 1511	- 1	NM	
14. Date	Spudded	l		15. Da	te T.D. I	React	ned		16. Date C						7. Elevati	ons (DF.			.)*
8/15/04				10/10/0	.4					0&A	☑ Read	y to P	rod.			(,	,	, 02	''
	Depth: N	MD 130	027'	10/10/0		10 B	l D1. m	D 100						3597' GL					
10. 1014	-	TVD	721] '	19. P	lug Back T	ו שמיע. TVD			20. D	epth B	ridge Pl	ug Se		13455',	13445',	13360'	
21. Type	Electric &	Other M	1echar	ical Log	gs Run (S	Subm	it copy of ea				22 V	'nc 11/4	ll corec	TVD 1?					
		•					.,	•			l .		T run?		M No			nit anai; nit repoi	
	LL/MGRD										ľ		nal Sur		₩ No			nit copy	
23. Casin	g and Line	er Reco	rd (Re	port all s	trings se	t in w	vell)							<u> </u>			(000	жебру	
Hole Size	e Size/G	rade	Wt. (#	/ft.)	Top (M	D)	Bottom (N	(D) Sta	ge Cementer		of Sks. &		Slurry V		Cemen	t Ton*	A	mount l	Pulled
							20110111 (21		Depth Typ			of Cement (BBL))		. 10p		inount i	uncu
18.50"	16.00"/		75.0		<u> </u>	1380'				790		4	100	1/2		face			
14.75"	11.75"/		65.0							2370		43	1200	4:	surface				
7.875"	8.625*/			0'					10.		2				surface				
7.613	75" 5.5"/P110 20.00#		U#	0'	0' 1392 <i>T</i> '				159		<u>'-</u>	<u> </u>		6000,					
		\dashv		_					· · · · · · · · · · · · · · · · · · ·	 	<u> </u>	+		al in	₹7	\ <u>\</u>			
24. Tubin	g Record						L			٠	B. 4.	Щ,	and the state of t	لب		27	<u> </u>		
Size		h Set (N	(D)	Packer I	Depth (M	ומ	Size	Don	th Cot (MD)	D. J.	(03			<u> </u>		8/			
2.375"		13332'	/		332'		10K	Dep	th Set (MD)	Packer	Depth (M	씐	Size	167		Set (MD)	Pac	ker Dep	th (MD)
25. Produc							IUK	26.	Perforation	Record		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	o ~_		1 24 7 0 6 7 7				
	Formatio	n			TOP		Bottom		Perforated 1		7	Size		Ńố. H			DC (74-4	
A) Morrow	/			,	3304'	\top	13344'		13476-13		- -	3 1/8					Perf. S		
B)									13367-13			11/16		4 s			abande		
C)						T			13304-13			11/16		4 s			inact acti		
D)										<u> </u>				- 7.5	-	-	acti	ve	
27. Acid,			ıt, Cer	nent Squ	eeze, Et	c.													
	Depth Inter	val							A	mount ar	nd Type o	f Mate	rial		·				
13476'-1359							Bauxite, 297												
13304'-13395' Frac'd w/129512# 20/40 Bauxite, 3									ns CO2						CEPT	FD FC)R R	FCO	P.T.
13445' & 13	455'				/ 30' cmt	(CIBI	e @ 13455' ba	d)											
13360'	ction - Inte			RBP															
Date First	Test	Hours	T.	st	Oil		Gas	Water	lone						MA	Y 13	200	15	
Produced	Date	Tested		oduction	BBL		MCF	BBL	Oil Grav Corr. AP		Gas Gravity		Produc	tion.M	ethod '''		2.00		
3/12/05	4/9/05	24			6.6	7	160	40	İ				flowin		<u></u>				
Choke Size	Tbg. Press. Flgw.	Csg. Press	24 R:	Hr.	Oil BBL		Gas MCF	Water	Gas: Oil		Well Sta	itus	1	-		HELLINE RY GO!	VII V.		
24	SI 400	0	ļ		6.6	,		BBL	Ratio			_	Ĺ.	PETROLEUM ENGINEER					
28a. Produ				- L.J	0.0		160	40		988	produc	ng				_			
Date First	Test	Hours		st	Oil	T	Gas	Water	Oil Gravi	ty	Gas		Produc	ion M	ethod				
Produced	Date	Tested	Pr	oduction	BBL		MCF	BBL	Corr. API		Gravity		1 .ouuc	HUN IVI	Luiva				
Choke	Tbg. Press.	Call	74	Hr.	Oil		Gas	West-			1								
Size	Flwg.	Press		ite	BBL		Gas MCF	Water BBL	Gas: Oil Ratio		Well Sta	itus				Z			
l					<u></u>]										4	3		
(See instru	ctions and	spaces	for ac	ditional	data on	next	nanel								·				

Record Disposition Solumnary	by Press live. on - Interview In Press Flwg. The Press Flwg. SI on of Gas Lol of Porou Il importacluding do pyeries.	Csg. Press (Sold use	Test Production 24 Hr. Rate Test Production 24 Hr. Rate d for fuel, v Include Aqu of porosity al tested, cu Bottom	nifers):	s thereof: (Water BBL Water BBL Water BBL Cored interveen, flowing	Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API Gas: Oil Ratio	Gravity Well Status Gas Gravity Well Status	Production Method	
Production of the state of the	on - Intervences Ing Press Flwg. SI on of Gas Lol I importa cluding de overies.	Val D Hours Tested Csg. Press (Sold used as Zones (I ant zones cepth interv	Test Production 24 Hr. Rate d for fuel, v Include Aqu of porosity al tested, cu	Oil BBL Oil BBL ented, etc.)	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr. API Gas: Oil Ratio	Gas Gravity Well Status		
bisposition Solumnary Show al tests, incand reco	rest Date The Press Flwg. SI on of Gas Lol y of Porou Il importacluding deprecies.	Csg. Press (Sold user as Zones (I ant zones (epth interv	Production 24 Hr. Rate d for fuel, v Include Aqu of porosity al tested, cu	Oil BBL ented, etc.)	Gas MCF	Water BBL	Gas: Oil Ratio	Gravity Well Status		
Disposition Sol Summary Show al tests, incand reco	The Press Flwg. SI on of Gas Lol y of Porou Il importa cluding do yveries.	Csg. Press (Sold used as Zones (lant zones cepth interv	Production 24 Hr. Rate d for fuel, v Include Aqu of porosity al tested, cu	Oil BBL ented, etc.)	Gas MCF	Water BBL	Gas: Oil Ratio	Gravity Well Status		
Disposition Sol Summary Show all tests, included and reco	Flwg. SI on of Gas Lol y of Porou Il importa cluding do overies.	(Sold used as Zones (lant zones cepth interv	d for fuel, v	ented, etc.)	MCF	BBL	Ratio		·	
Summary Show al tests, ind and reco	y of Porou Il importa cluding de overies.	as Zones (l ant zones (epth interv	Include Aquof porosity al tested, cu	nifers):	s thereof: (Cored interv	als and all drill-ste			
Summary Show al tests, inc and reco	y of Porou Il importa cluding de overies.	int zones o	of porosity all tested, cu	and conten	s thereof: C time tool op	Cored intervoen, flowing	rals and all drill-ste			
Show al tests, inc and reco	ll importa cluding de overies.	int zones o	of porosity all tested, cu	and conten	s thereof: C time tool of	Cored intervoen, flowing	rals and all drill-ste and shut-in pressu	31. Formati	on (Log) Markers	
Formati	ion	Тор	Bottom	T			, F F	m es		
Formati	ion	Тор	Bottom		-				Name	Тор
			-		Descr	iptions, Con	ntents, etc.		Name	Meas. Depth
	`								Yates	3200'
			ŀ						Delaware	5260'
				-					Bone Springs	9410'
				ļ					Wolfcamp	11016'
							A.		Strawn	12376'
									Morrow	13354'
				·		f	and the second second		TD	13927'
				į						
2. Additio	onal remar	ks (includ	e plugging p	procedure):				1		
		·								
		attachment			2	Geologic R	3 pe	ΓReport 4	Directional Survey	
			ogs (1 full a			Core Analy	-	-	Directional Survey	
34. I hereb	y certify	that the fo	regoing and	attached in	formation is	complete ai	nd correct as determ	ined from all ava	ilable records (see attached ins	tructions)*
Name	(please p	rint) J.L	Farrell, III	****			Title	District Engineer	12.34	and the second
Signat	ture	AH:	Line	UM	-#		Date	5/3/05		and the second of the second o
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