

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37028 5. Indicate Type of Lease STATE ☒ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter I : 2375 Feet From The South Line and 605 Feet From The East Line Section 10 Township 21S Range 37E NMPM LEA County	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No. 420 9. Pool name or Wildcat Eunice Blinebry-Tubb-Drinkard-North

10. Date Spudded 03/17/2005	11. Date T.D. Reached 03/30/2005	12. Date Compl. (Ready to Prod.) 04/27/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3422	14. Elev. Casinghead
15. Total Depth 6914'	16. Plug Back T.D. 6867'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	1195'	12-1/4"	575 sx / circ 162 sx
5-1/2"	17#	6914'	7-7/8"	1050 sx / TOC 76' CBL

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6743'

26. Perforation record (interval, size, and number) Drinkard 6589-93, 6626-32, 6663-70, 6706-10' 2 JSPF Tubb 6112-16, 6194-99, 6272-78' 2 JSPF Blinebry 5644-48, 5692-96, 5752-56, 5816-20' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6589 - 6710'</td> <td>2000gals 15%HCL-37k gals gel 60k 20/40 sd</td> </tr> <tr> <td>6112 - 6278'</td> <td>2000gals 15%HCL- 36k gals gel 82k 20/40 sd</td> </tr> <tr> <td>5644 - 5820'</td> <td>2000gals 15%HCL- 36k gals gel 82k 20/40 sd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6589 - 6710'	2000gals 15%HCL-37k gals gel 60k 20/40 sd	6112 - 6278'	2000gals 15%HCL- 36k gals gel 82k 20/40 sd	5644 - 5820'	2000gals 15%HCL- 36k gals gel 82k 20/40 sd
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28. PRODUCTION							
Date First Production 04/27/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/12/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 220	Water - Bbl. 79	Gas - Oil Ratio 4400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Log, Deviation Report, C-102, C-104	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature	Printed Name Elaine Linton Title Engineering Technician Date 05/19/2005
E-mail Address elaine.linton@apachecorp.com	

