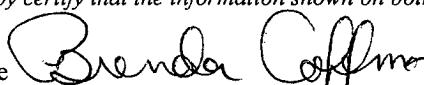


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37097 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Burrus 27
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 12
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Trinity; Wolfcamp
4. Well Location Unit Letter O 990 Feet From The South Line and 2270 Feet From The East Line Section 27 Township 12S Range 38E NMPM Lea County		
10. Date Spudded 03/17/2005	11. Date T.D. Reached 04/06/2005	12. Date Compl. (Ready to Prod.) 04/30/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3795 Gr		14. Elev. Casinghead
15. Total Depth 9404'	16. Plug Back T.D. 9311.50'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0-9404'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9066 - 9095 Wolfcamp		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	488'
8 5/8"	24#	4427'
5 1/2"	17#	9404'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9198'
		PACKER SET
		-
26. Perforation record (interval, size, and number) 9066 - 95 w/2spf (59 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		9066 - 95
		AMOUNT AND KIND MATERIAL USED
		200 gals Acidtol 15% HCL+ 5000
		gals Acidtol 15% 90/10
		+ 10000 gals 20# Ultra gel
28. PRODUCTION		
Date First Production 04/26/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 30' RHBH
		Well Status (Prod. or Shut-in) producing
Date of Test 05/06/2005	Hours Tested 24	Choke Size
		65
Flow Tubing Press.	Casing Pressure	Prod'n For Test Period
		65
		Oil - Bbl.
		0
		Gas - MCF
		214
		Water - Bbl.
		214
		Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments CBL; C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 05/16/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3306	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4212	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4464	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5943	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7196	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7317	T. Bone Springs	T. Entrada	T.
T. Abo 7897	T.	T. Wingate	T.
T. Wolfcamp 9149	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2263	2263	Redbeds				
2263	3058	795	Anhydrite & salt				
3058	4212	1154	Sand, Anhy, salt, dolo				
4212	4464	252	Dolo, Sand				
4464	5943	1479	Dolo, Anhy				
5943	6584	641	Dolo,sand, shale				
6584	7196	612	Dolo, anhy				
7196	7317	121	Dolo, sand				
7317	9149	1832	Dolo, anhy				
9149	9404	255	Limestone, shale				