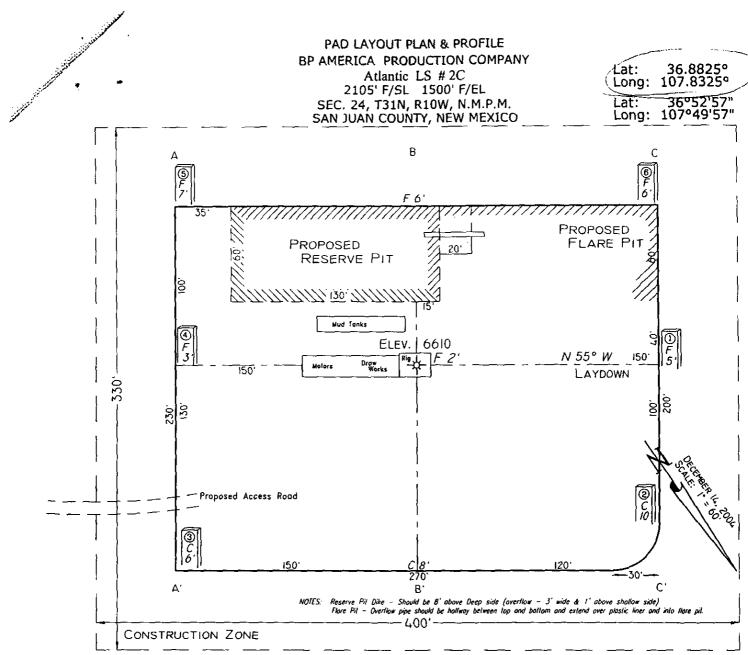
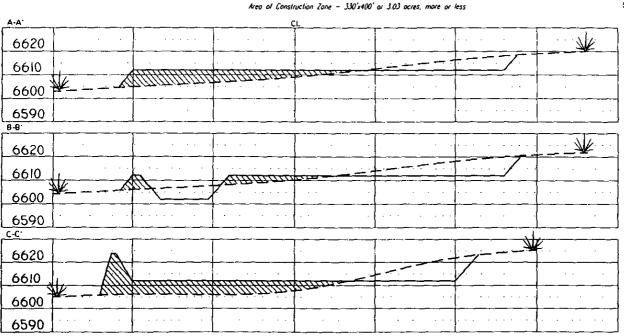
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II			30-045-32836
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Dio Droggo Dd. Arton NIM 97410		STATE FEE	
histrict IV Santa Fe, NM 87303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Atlantic LS
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CANDED SUCH		(BLM NM 013688)	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		8. Well Number	
1. Type of went on went of das went of outlot		2 C	
2. Name of Operator			9. OGRID Number
BP AMERICA PRODUCTION COMPANY			000778
1.3 Address of Operator			10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	a on.	Blanco Mesaverde
4. Well Location	4.0	~CSV	
Unit Letter J: 2105 feet from the South from and 1500 feet from the East line			
Section 24	Township 31N	Range 109W	
Section 24		Range 109W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6610'			
Pit or Below-grade Tank Application ⊠ or		<u> </u>	
		. 11 - 10001	D
Pit type_DRILLING_Depth to Groundwater >100' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check A	ppropriate Box to Indicate N	ature of Notice.	Report or Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_		K ALTERING CASING
TEMPORARILY ABANDON			ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
	F7		
OTHER: LINED DRILLING PIT		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Construct a lined drilling pit per BP America - San Juan Basin Drilling/ Workover Pit Construction Plan issued date of			
11/17/2004. Pit will be closed according to closure plan on file.			
I hereby certify that the information a	above is true and complete to the be	st of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🛭], a general permit 🗌	or an (attached) alternative OCD-approved plan .
(1) (1-2-4)	1/-		
SIGNATURE (MIVL)	ManaTITLE	Regulatory Analys	tDATE05/10/2005
/			
Type or print name Cherry Hlava	E-mail address: hlavacl@bp	.com	Telephone No. 281-366-4081
For State Use Only			MAV 1 6 0000
APPROVED BY: 1 Service Of the Control of the Contro			
AFROVED BI. DATE			
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·		
1 /			

PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Atlantic LS #2C 2105' F/SL 1500' F/EL SEC. 24, T31N, R10W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO Lat: 36.8825° Long: 107.8325°

Lat: 36°52'57" Long: 107°49'57"





Scale: IT=60'-HORIZ. IT=40'-VERY.

of any morked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction. Cuts and fills shown are approximate - final finished elevation is to be adjusted so

NOTE: Contractor should call One~Call for location

earthwork will balance. Corner stokes are approximate and do not include additional areas needed for sideslopes and draingaes. be verified by Contractor.

> VANN SURVEYS P. O. Box 1306 Farmington, NM