

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03496
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name STATE C
8. Well Number 1
9. OGRID Number 013046
10. Pool name or Wildcat EUMONT YATES 7 RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LANEXCO, INC.

3. Address of Operator
1105 WEST KANSAS, JAL, NM 88252

4. Well Location
Unit Letter A 660 feet from the NORTH line and 660 feet from the EAST line
Section 24 Township 21S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3620

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type STEEL Depth to Groundwater 200 Distance from nearest fresh water well 2100'
Distance from nearest surface water 2100' Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is to be plugged as soon as Smith & Marrs Casing Pullers can get it on their schedule.

* Plugging Procedure attached.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Copeland TITLE PRODUCTION SUPT. DATE 5-23-05

Type or print name MIKE COPELAND

E-mail address: -----

Telephone No. 505-395-3056

(This space for State use)

APPROVED BY Laurel H. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE 5-31-2005
Conditions of approval, if any:

Lanexco, Inc.
1105 West Kansas
Jal, New Mexico 88252
505/395-3056
Fax 505/395-3205

LANEXCO, INC.

PLUGGING PROCEDURE

STATE C-1
30-025-03496
EUMONT POOL
LEA COUNTY, NM

1. Move in and rig up plugging unit and equipment.
2. Pull existing production string and lay down.
3. Set CIBP at 3750'. Dump 50 ft. cement on top.
4. Set CIBP at 3250'. Dump 50 ft. cement on top. Circulate the hole with gel and brine.
5. Set 100 ft. cement plug from 1250'-1150' WOC and tag plug.
6. Set 100 ft. cement plug from 360'-260' WOC and tag plug.
7. Cut off all heads. Set 30 ft. surface plug. Install dry hole marker. Cut off dead men.
8. Address all environment concerns, and remove all equipment.

- NOTE: No pit will be dug or used on this job. They will use a steel pit.

PREPARED BY: MIKE COPELAND
PRODUCTION SUPT.
LANEXCO, INC.
5-23-05