

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE N
8. Well Number 1-Y
9. OGRID Number 013046
10. Pool name or Wildcat EUMONT

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LANEXCO, INC.	
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3650 DF	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u>STEEL</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> feet from the <u> </u> line and <u> </u> feet from the <u> </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well will be plugged and abandoned as soon as Smith & Marrs Casing Pulling can get it on their schedule. The exact starting date is unknown.

* Plugging Procedure is attached.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Copeland TITLE PRODUCTION SUPT. DATE 5-23-05

Type or print name Mike Copeland E-mail address: ----- Telephone No. 505-395-305

(This space for State use)

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAY 31 2005
Conditions of approval, if any

Lanexco, Inc.
1105 West Kansas
Jal, New Mexico 88252
505/395-3056
Fax 505/395-3205

LANEXCO, INC.

STATE N 1-Y

PLUGGING PROCEDURE

1. Move in plugging company unit and all equipment and rig up.
2. Lay down all production strings.
3. Presently CIBP at 3845. Dump 30 ft. cement on top. Circulate the hole with brine water and salt gel.
4. Set 100 ft. cement plug at 1815 ft. to 1715 ft. WOC and tag plug.
5. Set 100 ft. cement plug at 350 ft. to 250 ft. WOC and plug.
6. Set 30 ft. surface plug. Cut off casing and tubing heads. Cut off dead men. Remove all equipment from location and address all environmental concerns.

*NOTE: No pit will be dug or used. A steel reverse pit or portable pit will be used on this job.

PREPARED BY: Mike Copeland
Production Supt.
Lanexco, Inc.
5-23-05