

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06861
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	114
9. Pool Name or Wildcat	DRINKARD

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>2086'</u> Feet From The <u>SOUTH</u> Line and <u>2086'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3444' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

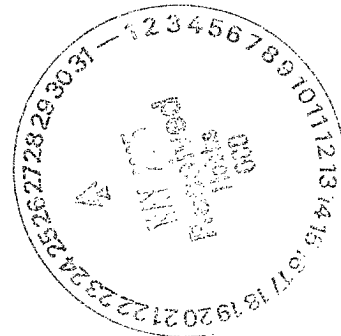
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CO2 SAND FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-05: MIRU. TOH W/RODS.
4-27-05: SWAB DN TO 3200.
4-28-05: SWAB DN TO SN @ 6500. EOT @ 6547. PBTD-6611.
4-29-05: TIH W/BIT & TBG TO 4579. TAG @ 6502. DRILL 6502-6524. TOH TO 6209.
5-02-05: DRILL 6524-6611. LOG CCL, CNL, GR 6611 TO 4611.
5-03-05: PU PKR & PROFILE NIPPLE SET @ 6342. TEST CSG TO 300#.
5-04-05: ACIDIZE OPEN HOLE FR 6481-6611 W/3000 GALS 15% NEFE HCL. SWAB.
5-05-05: SWAB. PUP 30,900 GALS WF150, 4000 GALS WF140, 80 TONS CO2, & SAND IN OPEN HOLE.
5-06-05: HU BLOWDOWN LINE. OPEN CHOKE TO 16/64 CHOKE. SWAB.
5-09-05: TBG PRESS @ 550. UNSET PKR. TOH W/PKR & FRAC TBG.
5-10-05: TIH & TAG @ 6516. DRILL 6516-TD, 6611'.
5-11-05: TAG FOR FILL @ 6580. POOH TO 6300. WASH FR 6580-6611. POOH TO 6300.
5-12-05: TIH W/BIT TO TAG @ 6606. C/O SAND 5' TO TD @ 6611. TIH W/PKR TO 6342. RU SWAB.
5-13-05: SWABBING.
5-16-05: TRY TO UNSET PKR. GET OFF ON-OFF TOOL. CIRC DN CSG. PUMP DN TBG. LATCH BACK ON. UNSET PKR. TIH W/30 STANDS OF KILL STRING.
5-17-05: PUMP FLUID DN TBG. HYDROTEST 2 3/8" TBG, 197 JTS, TAC, 7 JTS, SN, PERF SUB, FULL JT MUD ANCHOR. EOT @ 6479'. FLANGE UP. PULL 10 POINTS ON TAC.
5-18-05: CLEAN LOCATION. TEAR DOWN BLOW DOWN LINE. PU RODS.
5-19-05: TIH W/PMP & RODS. TEST WELL TBG TO 500#. TBG HELD.
5-20-05: START PUMPING UNIT. PUMP 6 BBLs, ALL LOAD WATER. 0 H2S & 0 CO2.
5-23-05: RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/25/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

MAY 31 2005