Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District H	Energy, Minerals and Natural Resources		May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	1 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-09195 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
			Emery King SE
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well D Other			8. Well Number 2
2. Name of Operator			9. OGRID Number 6473
Doyle Hartman Oil Operator			
3. Address of Operator 500 N. Main Midland, Tx 79701			10. Pool name or Wildcat Langlie Mattix (7R-Q)
4. Well Location			
	2310feet from the _South	line and 660	'feet from the _Eastline
Section 1	Township 23S	Range 36E	NMPM Lea County
	11. Elevation (Show whether DK	, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application 🗌 or		0' GR	n a fair an ann an Anna an Anna Anna an Anna an
			tance from nearest surface water >/000
rt opponente of our data and a second and a se	Below-Grade Tank: Volume		onstruction Material
	ppropriate Box to Indicate N		
	· · ·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WOR	
		CASING/CEMEN	
OTHER:			-
	eted operations. (Clearly state all	OTHER:	d give pertinent dates, including estimated date
of starting any proposed wo			ttach wellbore diagram of proposed completion
or recompletion.			
1.) Set CIBP at 3525' with	35' of cement on top of CIBP.		
<ul><li>2.) Load 5-1/2" casing with 10 #/gal mud.</li></ul>			$\langle \phi \rangle = \langle \phi \rangle$
3.) Spot 35 sx cement plug	from 2700' up to 2600'.		
4.) Perf 4 holes in 5-1/2" ca 5.) Squeeze down 5-1/2" ca	asing at 1275' and squeeze with 7.	5 sx cement.	1/2 of 5 1/0" + 0 5/0"
6.) Clear location.	asing from surface to note at 591'.	Cont. ming annul	us of 5-1/2" x $8-5/8$ " with cement to surface. $\frac{3}{3}$
7.) Place dryhole marker at	well. Well P&A.		
		AUA	1010
	THE OIL C	ONSERVATI	ON DIVISION MUST ZILLO
	<b>BE NOTI</b>	FIED 24 HOU	RS PRIOR TO THE
			AING OPERATIONS.
neredy certify that the information a rade tank has been/will be constructed or o	bove is true and complete to the b losed according to NMOCD guidelines	est of my knowledg ], a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
$\square$	20 11		
IGNATURE	Hostour TITLE	Engineer	DATE5/23/05
ype or print name Don Mashb	urn 🔿 E-mail addre	ss: dhoo-dm@swb	ell.net, Fr. M. Telephone: No. (432)-684-4011
or State Use Only	1. 1. VOC FIELD R	PRESENTATIVE	ell.net II/STAFF MALENgee No. (432)-684-4011
PPROVED BY: YAMI	) <b>] , ] , ]</b> <sup>1</sup> · · · ·		
onditions of Approval (if any):	TUMP_TITLE_		DATE
· · · · ·			MAY 3 1 2005

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