

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12219
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	4
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1700</u> Feet From The <u>NORTH</u> Line and <u>984</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACID FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-05: MIRU.
5-02-05: TAG FOR FILL. LOWER 44' TO 6653'.
5-03-05: TIH W/BIT TO 6649. C/O TO 6660'.
5-04-05: PU 206 JTS 3 1/2" TBG, & PKR, PROFILE NIPPLE SET @ 6464. TEST CSG TO 500#. TEST FAILED. PULL UP TO 6433.
5-05-05: TIH W/PLUG & PKR. SET PLUG @ 6493. PULL UP W/PKR TO 6431. PULL PKR TO 3993. TIH TO RETR PLUG. PULL PLUG & PKR TO 3998. SET PLUG @ 3998. PULL PKR TO 3586. SET PKR.
5-06-05: TIH W/13 JTS TO TAG SAND @ 3991. TOH W/PKR. TIH W/CMT RET @ 3551. SQUEEZE 3645-3876. PUMP 150 SX CMT. REVERSE OUT W/40 BBLS TO CLEAN TBG. TOH W/TBG. WOC.
5-09-05: TIH W/BIT & TAG @ 3544. DRILL CMT & RET @ 3551. DRILL TO 3565. DRILL TO 3580. DRILL TO 3628. DRILL TO 3671. PULL UP TO 3443.
5-10-05: TIH W/BIT & TAG @ 3671. TEST TOP HOLE @ 3546 TO 550#. DRILL TO 3734. DRILL TO 3754, DRILL 3870. FELL OUT OF CMT. TEST CSG TO 550#. LOST 25# IN 20 MIN.
5-11-05: TIH W/RETR TOOL & 120 JTS 3 1/2" WS. WASH SAND DN TO RBP @ 3998. PU PKR & HYDROTEST TO 3200.
5-12-05: TIH W/PKR & SET @ 6464. ACID FRAC W/10,000 GALS 20% HCL & 10,000 GALS CO2. FLUSH W/2500 GALS 50 QUALITY GEL BRINE.
5-13-05: HOOK UP BLOWDOWN LINE TO TANK. RU SWAB.
5-16-05: SWAB.
5-17-05: SWABBING.
5-18-05: SWABBING.
5-19-05: WELL WENT ON VACUUM. PUMP 110 GALS SCALE CHEMICAL MIXED W/30 BBLS FW. FLUSH W/200 BBLS 2% KCL.
5-20-05: UNSET PKR. TIH W/1500' 2 3/8" KILL STRING.
5-23-05: TIH. HYDROTEST TBG BACK TO 6629, EOT.
5-24-05: TIH W/RODS & PUMP.
5-25-05: LOAD AND TEST TBG TO 500#. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/26/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Mary W. Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DeSoto/Nichols 12-93 ver 1.0

MAY 31 2005