Subtitit 3 Copies To Appropriate District Office	State of New Me	Form C-103			
District I Energy, Minerals and Natural Resources		WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District 11 District 11 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION			30-025-21662		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	io Brazos Rd., Aztec, NM 87410 Santa Fa NIM 97505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-5310		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State CD		
PROPOSALS.)			8. Well Number 2		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number		
Mack Energy Corporation			013837		
3. Address of Operator			I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			Corbin Abo		
Unit Letter B	990 feet from the North	1 line and	1980 fee	t from theEas	t line
Section 32 Township 17S Range 33E			NMPM		Lea
	I 1. Elevation (Show whether DR,				
Pit or Below-grade Tank Application X or	4064'	DF			
	ter 150 Distance from nearest fresh w	ater well 1000' Dist	ance from neares	t surface water 1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		•	1.2.1 .		
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: LK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			2		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					_
OTHER:	П	OTHER:			×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					3456789
or recompletion. 1. Notify OCD 24 hours prior to starting plugging operations. 2. Set CIBP @ 5972' w/35' cement cap above perfs at 6072' and circ hole with mud. 3. Perf @ 2949 squeeze 50' above and below 8 5/8" shoe WOC and tag.					
The state of the s					
4. Perf @ 1250' squeeze 35 sx @ 1250', 50' above top of salt.					
4. Fell @ 1230 squeeze 53 sx @ 1230, 50 above top of sait. 5. Perf @ 344' squeeze 50' above and below 13 3/8" casing shoe. WOC and tag. 6. Set 10 sx surface plug. 7. Install dry hole marker.					
3. Install dry hole marker.	en.			15 %	
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	. d sieno		we ,	(in the contract of the contr	`EZ77151 ^{7,'}
	THE AI	L CONSERV	ATION DO	ACIONI NALICA	
		TIFIED 24 H			
		NING OF PLU			
I hereby certify that the information a	bove is true and complete to the best	of my knowledge a	ınd belief. I fur	ther certify that any [pit or below-
grade tank has been/will be constructed or		· · · · · · · · · · · · · · · · · · ·	or an (attached)	alternative OCD-appro	ved plan 🔲
SIGNATURE Jerry W.		duction Clerk		DATE_5/23/2	2005
Type or print name Jerry W. Sherre	11 E-mail addre	ess: jerrys@macker	nergycorp.com	Telephone No. (505)748-1288
For State Use Only	. 1.		······································	rerepriorie No. \(\sigma\)	
APPROVED BY: Laul	ORIGINAL ORIGINA	L SIGNED BY		D. A. WED	
Conditions of Approval (if and):					
V	are 1 lected as 8 N	へいしょうかん ひょうしょう かい	WE HIRTNEE)	AANIA ORTE MA	Y 3 1 2005
	and the second				- ~ 2005
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MACK ENERGY CORPORATION STATE CD #2 Sec 32 T17S R33E 990FNL 1980FEL



