

New Mexico Oil Conservation
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. FUTURE
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

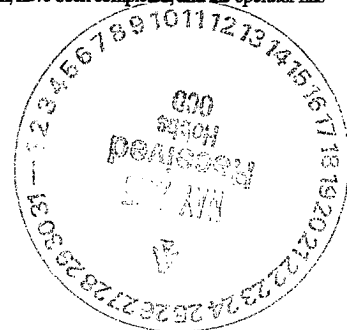
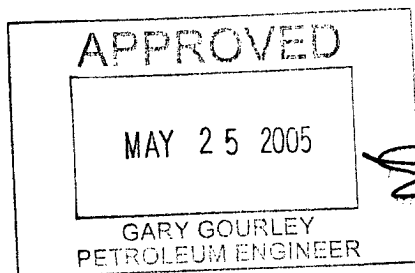
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM NM 12412
2. Name of Operator Endeavor Energy Resources, LP		6. If Indian, Allottee or Tribe Name
3a. Address 110 N. Marienfeld, Ste. 200, Midland, Texas 79701	3b. Phone No. (include area code) 432-687-1575	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 660' FWL, SEC. 22, T-19S, R-32E, NMP, NW NW		8. Well Name and No. Sloan Federal #1
		9. API Well No. 30-025-25136
		10. Field and Pool, or Exploratory Area Lusk Bone Springs, East
		11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED SCHEMATIC AND PROCEDURE.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tommy Taylor

Title Agent

Signature

Date

5-19-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

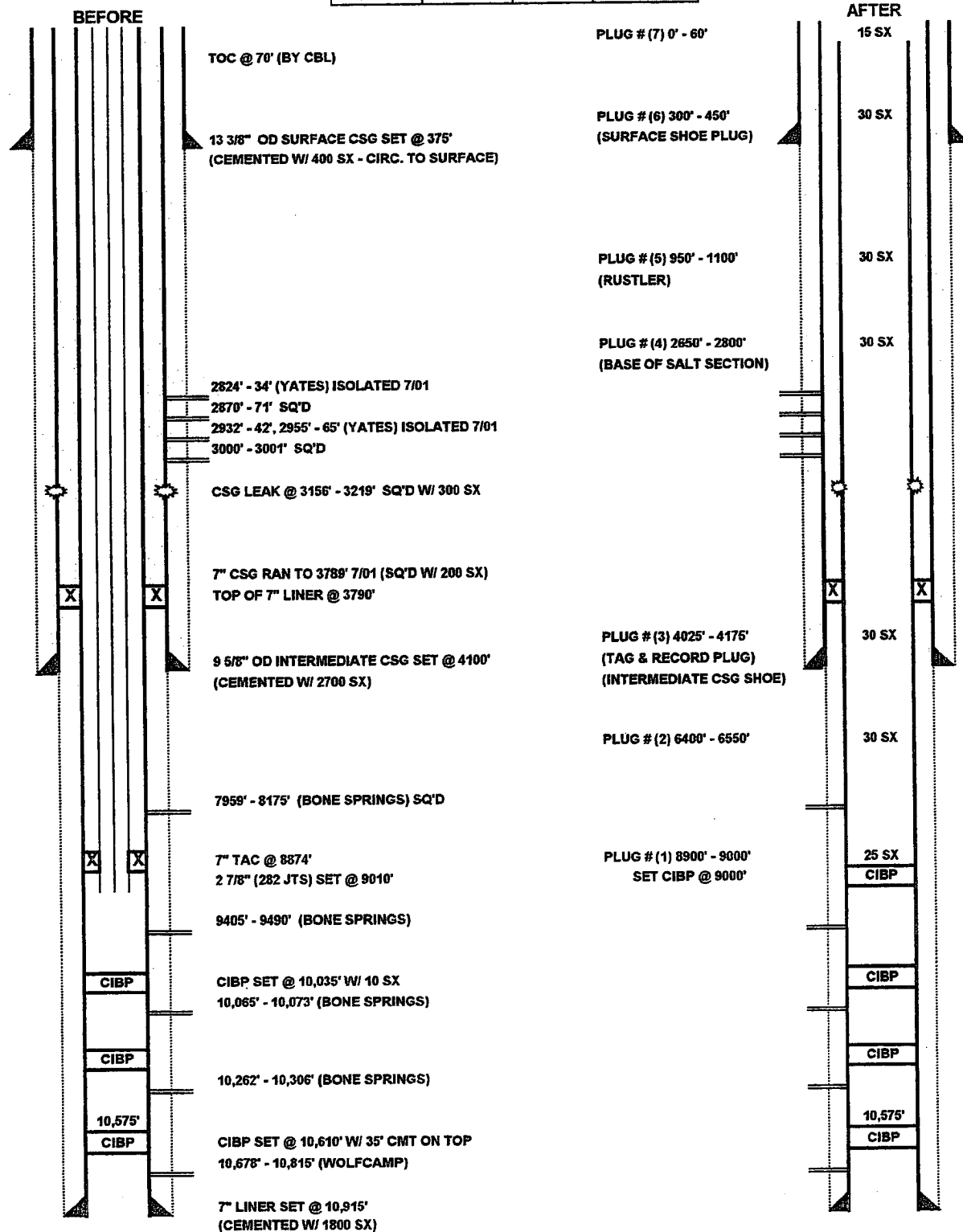
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

COMPANY: Endeavor Energy Resources
WELL NAME: Sloan Federal
WELL #: 1
COUNTY: Lea

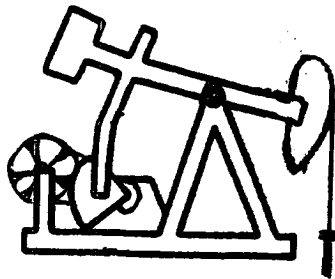
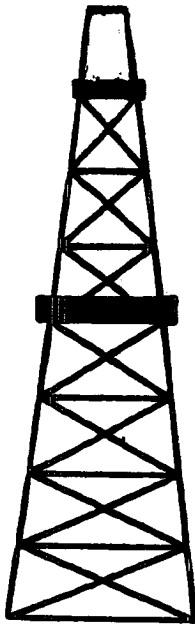
SURFACE CASING			
OD	WT / FT	GRADE	SET AT
13 3/8"	48, 68	H-40, K-55	375'
INTERMEDIATE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	36	K-55	4100'
LINER			
OD	WT / FT	GRADE	SET AT
7"	23, 29		3789'
7"	23, 26, 29		3790' - 10,915'
TUBING			
OD	WT / FT	GRADE	SET AT
2 7/8"			9010'



PROPOSED PLUGGING PROCEDURE FOR ENDEAVOR ENERGY RESOURCES

WELL: Sloan Federal #1
FIELD: Lusk Bone Springs East
COUNTY: Lea, New Mexico

1. MIRU; SPOT EQUIPMENT.
2. POOH W/3/4", 7/8", & 1" SUCKER RODS.
3. LOAD WELL W/ FSW.
4. REMOVE TREE, SPOT BOP.
5. RELEASE 7" X 2-7/8" TAC SET AT 8874'.
6. POOH W/TBG AND LAY DOWN TAC.
7. RIH W/ TBG AND 7" CIBP TO 9000'.
8. SET 7" CIBP AT 9000'.
9. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUIDS MIXED WITH 50 SX SALT GEL, (340 BBLS).
10. SET 25 SX CMT PLUG ON CIBP FROM 8900' – 9000'.
11. PULL TBG UP TO 6550'.
12. SET 30 SX CMT PLUG FROM 6400' – 6550'.
13. PULL TUBING UP TO 4175'.
14. SET 30 SX CMT PLUG FROM 4025' – 4175', (INTERMEDIATE CASING SHOE).
15. PULL TBG OUT OF CMT, REVERSE OUT, WOC.
16. LOWER TBG TO TOC, TAG AND RECORD.
17. PULL TBG UP TO 2800'.
18. SET 30 SX CMT PLUG FROM 2650' – 2800', (BASE OF SALT SECTION).
19. PULL TBG UPT TO 1100'.
20. SET 30 SX CMT PLUG FROM 950' – 1100', (RUSTLER).
21. PULL TBG UP TO 450'.
22. SET 30 SX CMT PLUG FROM 300' – 450', (SURFACE SHOE).
23. PULL TBG UP TO 60'.
24. SET 15 SX CMT PLUG FROM SURFACE TO 60'.
25. CUT OFF AND REMOVE WELLHEAD.
26. INSTALL DRYHOLE MARKER PER REQUIRMENTS.
27. CUT OFF AND REMOVE ANCHORS.
28. RDMO LOCATION.



**BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT OFFICE
DIVISION OF MINERAL RESOURCES
OFFICE (505) 627-0272 FAX (505) 627-0276
DATE 05/24/05 TIME 1415 MST**

2 PAGES TO FOLLOW

TO: PAT Hutchings HFO **FAX:** HFO

FROM: GARY GOURLEY
OFF: (505) 627-0299

MESSAGE

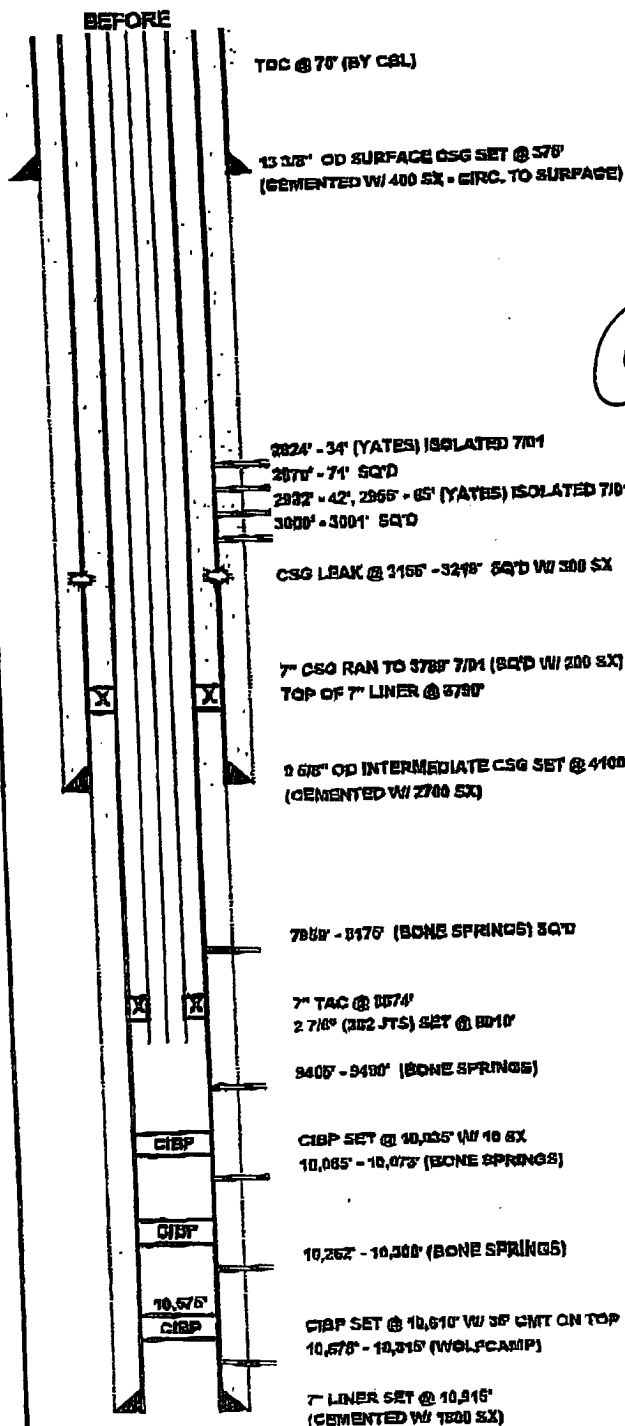
Few corrections on depths - TAG
floating plugs - See diagram -

SLOAN Federal #1

(*) NOTE: There is a Rustler/Top of Salt plug
planned at 950-1100. I mistakenly left
it out of my drawing.

COMPANY: Endeavor Energy Resources
WELL NAME: Sloan Federal
WELL #: 1
COUNTY: Lea

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
13 3/8"	45, 55	H-40, K-55	375'
INTERMEDIATE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	35	K-55	4100'
LINER			
OD	WT / FT	GRADE	SET AT
7"	23, 25		3755'
7"	23, 25, 25		3755' - 10,915'
TUBING			
OD	WT / FT	GRADE	SET AT
2 7/8"			8010'



PLUG # (7) 9' - 60'

5th → OK
PLUG # (6) 300' - 450'
(SURFACE SHOEL PLUG)
TAG

PLUG # (5) 850' - 1100'
(RUSTLER)

4th → 30 SX @ 2750'
- 2650'
PLUG # (4) 2550' - 2800'
(BASE OF SALT SECTION)
TAG

3rd → SHOEL PLUG TAG
OK 4026
4176
PLUG # (3) 4025' - 4175'
(TAG & RECORD PLUG)
(INTERMEDIATE CSG SHOEL)

2nd → PLUG # (2) 6400' - 6550'
40 SX minimum
TAG

1st → PLUG # (1) 8900' - 9000'
SET CIBP @ 8900'
CIBP @ 9350'

6th Surface
50' minimum

AFTER

15 SX

30 SX

30 SX

30 SX

30 SX

40 SX

25 SX

CIBP

CIBP

10,575'

CIBP

TOP
YATES
(2765')

22-19-32

NM 12412

PROPOSED PLUGGING PROCEDURE FOR ENDEAVOR ENERGY RESOURCES

WELL: Sloan Federal #1
FIELD: Lusk Bone Springs East
COUNTY: Lea, New Mexico

1. MIRU; SPOT EQUIPMENT.
2. POOH W/3/4", 7/8", & 1" SUCKER RODS.
3. LOAD WELL W/ FSW.
4. REMOVE TREE, SPOT BOP.
5. RELEASE 7" X 2-7/8" TAC SET AT 8874'.
6. POOH W/TBG AND LAY DOWN TAC.
7. RIH W/ TBG AND 7" CIBP TO 9000'.
8. SET 7" CIBP AT 9000'.
9. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUIDS MIXED WITH 50 SX SALT GEL, (340 BBLs).

No CIBP has to be (50-100)' within Perfs @ 9405 Ft.

10. SET 25 SX CMT PLUG ON CIBP FROM ~~8900' - 9000'~~ (9350 - 9250) m.o.l.
11. PULL TBG UP TO 6550'.
12. SET 30 SX CMT PLUG FROM 6400' - 6550'.
13. PULL TUBING UP TO 4175'.
14. SET 30 SX CMT PLUG FROM 4025' - 4175', (INTERMEDIATE CASING SHOE).
15. PULL TBG OUT OF CMT, REVERSE OUT, WOC.
16. LOWER TBG TO TOC, TAG AND RECORD.
17. PULL TBG UP TO 2800'.
18. SET 30 SX CMT PLUG FROM 2650' - 2800', (BASE OF SALT SECTION).
19. PULL TBG UP TO 1100'.
20. SET 30 SX CMT PLUG FROM 950' - 1100', (RUSTLER). (TOP/SALT OK) (950 - 1100 Ft)
21. PULL TBG UP TO 450'.
22. SET 30 SX CMT PLUG FROM 300' - 450', (SURFACE SHOE).
23. PULL TBG UP TO 60'.
24. SET 15 SX CMT PLUG FROM SURFACE TO 60'.
25. CUT OFF AND REMOVE WELLHEAD.
26. INSTALL DRYHOLE MARKER PER REQUIREMENTS.
27. CUT OFF AND REMOVE ANCHORS.
28. RDMO LOCATION.

Records: ① RBP set @ 3780' (4/25/00)

② Remove if present.

③ Perfs of Bone Springs are at 9405 to 9490.

1st → ④ Set CIBP @ 9350' + dump 25 SX minimum.

2nd → ⑤ Set 40 sacks @ 6500' + TAG

3rd → ⑥ Set 30 SX AT 4026 + TAG (Shoe Plug)

⑦ Set 30 SX AT 2750 + TAG (YATES)

⑧ SURFACE SHOE AT 300 Ft. and TAG

200

BLM HOBBBS

05/24/2005 10:08 FAX 15053934280

7a
TOP/SALT
Rustler
Plug - OK
(950-1100 Ft.)