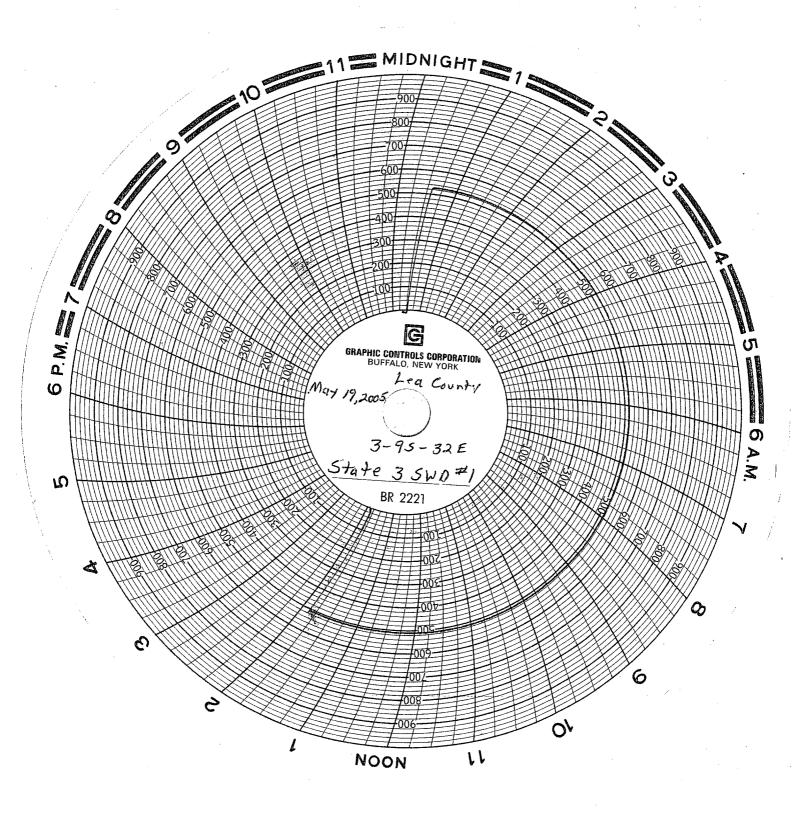
Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-25686 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. L-3021
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other SWD	7. Lease Name or Unit Agreement Name State 3 SWD 8. Well Number
Name of Operator Yates Petroleum Corporat Address of Operator 105 S. 4 th Street, Artesia,		9. OGRID Number 025575 10. Pool name or Wildcat SWD; Mississippian Devonian
Section 3	2310 feet from the North line and Township 9S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc. 4406' GR	1980 feet from the East line NMPM Lea County 1.)
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORLD	RILLING OPNS. P & A
OTHER: 13. Describe proposed or compof starting any proposed wor recompletion.	OTHER: Repleted operations. (Clearly state all pertinent details, and ork). SEE RULE 1103. For Multiple Completions: A	epair Leak and Perform MIT and give pertinent dates, including estimated date attach wellbore diagram of proposed completion
4-4-05 to 4-25-05 TIH w/freepoint tool to 10629'. Lowest point of free pipe @ 10533'. Stuck @ 10543' and down Cut tubing @ 10532'. TOH w/272 joints 2-3/8" tubing. Pick up 2-3/8" tubing and tag top of fish. TIH w/overshot and grapple to 10000'. Latched onto fish and TOH. Set 4-1/2" CIBP @ 10650'. Tested CIBP to 1000#. Isolated leaks in casing 1676-1795'. Ran Caliper. Bad pipe @ 1700'. Re-test casing. Would not test. Found hole in 4-1/2" casing slips. Tested casing. TIH w/4-1/2" chemical cutter and cut casing @ 2012'. Laid down casing. Latched onto casing stub @ 2000' and set slips. Pumped 200 sx BJ Lite and 100 sx "C" Neat. Cut off and dress 4-1/2" casing. Drilled to 2006'. Tested to 500#. Drilled CIBP @ 10550'. Drilled to 11220'.		
5-11-05 to 5-18-05 Tested casing 1900-2100'. Did not test. Leak 1900-2100'. Put sand on RBP @ 2300'. Spot 35 sx "C' cement 2105-1500'. Drilled cement to 2090'. Tested casing. Set 2-3/8" tubing and packer @ 10500'.		
5-19-05 Performed MIT. NMOCD informed of test. (Chart enclosed.)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Regulatory Compliance Technician DATE 5-26-05		
Type or print name Stormi Da For State Use Only APPROVED BY: Conditions of Approval (if any):	E-mail address: stormid@ypcn	



ORIGINAL SIGNED IT GARY W. WINE OC HELD REPRESENTATIVE II/STAFF MARL A. A.