Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31145 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE XXX
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BILBERRY
1. Type of Well: Oil Well Gas Well XXX Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
CAPATAZ OPERATING, INC	3659 10. Pool name or Wildcat
3. Address of Operator PO BOX 10549, MIDLAND, TX 797702	HOUSE YSR
4. Well Location Unit Letter G : 1980 feet from the N line and	1980 feet from the E line
	39E NMPM LEA County
Section 6 Township 20S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3607 KB	
Pit or Below-grade Tank Application 🗌 or Closure 🗌	······
Pit type_STEEL PITDepth to Groundwater 74'Distance from nearest fresh water well_3/4 MILE_	Distance from nearest surface waterNONE
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON XXX REMEDIAL WOR	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	ttach wellbore diagram of proposed completion
of recompletion.	
Steel Pit will be used.	C. State and State and C. State and
Surface Casing: 8-5/8" @ 1696' – circulated to Surface Top of Salt(T.O.S.) – 16	540'
Cibp @ 3300' W/ 20 sx CEMENT B.O.S 2800'   Production Casing: 4-1/2" @ 3223' - Circulated to Surface 4-1/2" (9.5#) 25 S	<b>Y = 272</b> ?
Production Casing: $4-1/2$ " @ $3223$ ' – Circulated to Surface $4-1/2$ " (9.5#) 25 S Perforations: 2884=3119'	
MIRU PU. Plug and abandon as follows: Spot 25 SX "C" @ 2700'	
Spot 40 SX "C" @ 1700'	
Perf 4 JSPF @ 1696' – Tag 1373'	
Remove surface equipment. Install marker. Spot 10 SX "C" @ Surface	Corab?
THE OIL	CONSERVATION DIVISION MUST
100 PLUG F/400 -300 BE NOT EPES H WATTER	<b>TFIED 24 HOURS PRIOR TO THE</b>
BEGINN	NG OF PLUGGING OPERATIONS.
VINEUTI VALEN	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
grade tank has been while constructed or closed according to NMOCD guidennes [], a general per unit	J of an (attached) alternative OCD-approved plan 🛄.
SIGNATURE DATE 05/23/05	
By The butters	
Type or print name H SCOTT DAVIS BY KAY SOWDERS E-mail address CAPATAZ1@SBCGLOBAL.NET Telephone No.432-620-8820	
For State Use Only	MAY 3 1 2005
	FOOD
APPROVED BY: A DIM OFTIBLD REPRESENTATIVE II/STAFE MANAGERATE	

Conditions of Approval (if any):