Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	, 2.,, 2.,
District II OIL CONSERVATION DIVISION		30-025-31375		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE F	EE XXX	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ļ
PROPOSALS.)			8. Well Number 2	
1. Type of Well: Oil Well Gas Well XXX Other			9. OGRID Number	
2. Name of Operator CAPATAZ OPERATING, INC			3659	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 10549, MIDLAND, TX 797702			HOUSE YSR	
4. Well Location			1000 0 0 1 77	
	080feet from theN Township 20S		_1980feet from theW 38E NMPM LEA	
Section 6	Township 20S 11. Elevation (Show whether)			County
	3603 KB	511, 1015, 111, G1, 616.		
Pit or Below-grade Tank Application or			,	
Pit type_STEEL PITDepth to Groundwa				ater_NONE
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XXX REMEDIAL WORL			K ∏ ALTERII	NG CASING □
	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Steel Pit will be used.			183	٠.
Surface Casing: 8-5/8" @ 288' - circulated to Surface Top of Salt(T.O.S.) - 1720			$\sum_{i=1}^{n} c_{i}$	N.
Spot 25 SX F/350 to Surface B.O.S. – 2830' Production Casing: 4-1/2" @ 3223' Circulated to Surface				
Perforations: 2866=3159'	· ·		*	
MIRU PU. Plug and abandon as follow			•	
Remove surface equipment. Install ma	Spot 50 SX "C" @ 1600'			
1.01.10 10 Data 1.100 04 1.15 1.11 1.11 1.11 1.11 1.11 1.11 1.1	T	HE OIL CONSE	RVATION DIVISION M	
	į.	BE NOTIFIED 24	HOURS PRIOR TO T	UST
	B	EGINNING OF D	LUGGING OPERATION	HE
			LOGGING OPERATIO	NS.
I hereby certify that the information ab grade tank has been/will be constructed or cle				
I All)			approved plan
SIGNATURE TOUL NEVER	TITLE AGENT, BY K	AY SOWDERSI	DATE05/23/05	•
Type or print name H SCOTT DAV	Southern En	nail address CAPATA	Z1@SBCGLOBAL.NET	
Telephone No.432-620-8820 MAY 3 200				
For State Use Only OC FIELD REPRESENTA			TIVE II/STAFF MANAGER	T 4003
APPROVED BY: Flaus	J. WMP FITLE		DATE	
Conditions of Approval (if any)			·	
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