

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34849
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 709
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701	
4. Well Location Unit Letter <u>K</u> : <u>1330</u> feet from the <u>South</u> line and <u>2421</u> feet from the <u>West</u> line Section <u>10</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200</u> ; Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbs</u> Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS: ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Open additional pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/23/05 MIRU Pool Well Service (Lozano). POOH w/rods. Parted 76 rods dwn (7/8" pin break). RIH w/fishing tool. Latched onto rods & unseated pmp. POOH w/rods & pmp. SWI & SDON.
- 2/24/05 ND WH. Rel TAC. NU BOP. RU Key pmp trk & trickled dwn backside to keep well killed. RIH w/1 jt of 2-7/8" WS. Tagged fill @ 3904' (no fill was found). POOH w/2-7/8" tbg. PU & RIH w/Smith Services snd line drill to knockout 7" CIBP. Never tagged plug. POOH w/snd line drill. Rec some fill & some old monel bands fr a sub pmp installation. LD snd line drill. RIH w/tbg bailer in the a.m. RD Key pmp trk. Bull Rogers MI & Racked 4,000' of 2-7/8", 6.5#, J-55, EUE, 8rd WS. SWI & SDON.
- 2/25/05 RU Key pmp trk & trickled dwn backside to keep well killed. PU & RIH w/6-1/4" bit & Bull Dog Bailer on 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tagged fill @ 3,903'. PU Smith power swivel. Cleaned out 4' of fill. Drld on CIBP for 2 hrs & CIBP fell free. Pushed CIBP to 3,927'. LD swivel & POOH w/2-7/8" tbg & tools. PU & RIH w/2-7/8" notch collar & 7" csg scrapper on EOT to 3,780'. POOH w/30 stands of 2-7/8" tbg. RD Key pmp trk. SWI & SDON.

See attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 5/21/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Ray W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 31 2005

Conditions of Approval (if any):

<b>EUNICE MONUMENT SO.UNIT</b>	<b>Well # 709</b>	<b>XTO Energy</b>	<b>Lea, NM</b>
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- 2/26/05** Fin POOH w/tbg & LD tools. RU Gray Wireline. RIH w/4" csg guns w/Titan 22.7 gram charge, 3 JSPF & 120 deg phasing. Perf'd Grayburg zone fr 3,752' (1', 3 holes), 3,770' (1', 3 holes), 3,778' - 3,790' (12', 36 holes), 3,792' - 3,796' (4', 12 holes) & 3,880' - 3,900' (20', 60 holes). POOH w/wireline & guns. RD Gray wireline. SWI due to weather.
- 2/27/05** SDF Saturday.
- 2/28/05** SDF Sunday.
- 3/1/05** RU Bo Monk pipe tstrs. Press tstd 2-7/8", 6.5#, J-55, EUE, 8rd WS to 5,000 psi below the slips, held ok. RIH w/7" Arrowset 1X pkr on 117 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RU Lobo pmp trk. Pmpd 95 bbls 2% KCl wtr dn TCA. Set 7" pkr @ 3,701'. Press tstd TCA to 500 psig for 15", held ok. RD Lobo pmp trk & tbg tstrs. MIRU Cudd Acid Services & Key Transports. Acidized Grayburg perfs (3,792'-3,916') w/5,000 gals 15% NEFE HCL 9010 acid & 4,750# rock salt @ 5 BPM & 1,400 psig. Observed good divert action w/last two stages of rock salt. Flushed acid to btm perf @ 5 BPM & 2,080 psig w/50 bbls fresh wtr. ISIP vac. Max/min press 2,190/60 psig. 259 BLWTR. RDMO Cudd Acid Services & Key Transports. Rel pkr. POOH LD 117 jts of 2-7/8" WS & 7" pkr. SWIFN.
- 3/2/05** RU Bo Monk tbg tsters. Press tstd 2-7/8" tbg to 5,000 psig below the slips, held ok. PU & RIH w/BPMA, PS, 2-1/2" x 24' pmp bbl(SN# EMSU3015), 1 jt of 2-7/8" IPC tbg(new), 5 jts 2-7/8" tbg, 7" TAC, 116 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RD Bo Monk tstrs. Set TAC w/18" tens. ND BOP. NU wellhead. RIH w/2-1/2" x 2-1/4" x 24' pmp w/4' plngr (EMSU3015), 2 - 1-1/2" K-bars, 7/8" x 4' stabilizer rod, 16 - 1-1/2" K-bars, 66 - 7/8" D-90 rods, 68 - 1" D-90 rods, 4 - 1" D-90 pony rods(8', 6', 6' & 2') & 1-1/2" x 26' SM PR. SWO & HWO. RDMO PU. RWTP.
- 3/22/05** MIRU Pool Well Service (Lozano). POOH LD rods & pmp. ND WH. NU BOP. SD due to high winds.
- 3/23/05** RU Tuboscope Scanalog. POOH w/122 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Scanalog showed 91 jts YB, 21 jts BB & 10 jts GB. LD GB jts. RD Scanalog. RIH w/rented ESP 105 hp, 1,520v, 47a UT mtr, seal section, RGS, 184 stg TD1750 sub pmp, 55' #6FL mtr lead cable & 4,000' #4 round cable on 116 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg (same). RD spoolers. ND BOP. NU WH. Sub pmpd up in 12". RDMO PU. RWTP. PI is @ 3,667'.
- 4/30/05** In 24 hrs, well pmpd 15 BO, 871 BW & 10 MCF w/sub pmp. Permanent Installation. 100% run time. FL 100 FAP. Final Report.
- 5/5/05** MIRU Key Well Service PU (Adam). ND WH. NU BOP. RU ESP Spooler. RU Pate pmp trk & trickle dwn backside to keep well killed. POOH w/116 jts of 2-7/8", 6.50#, J-55, EUE, 8rd tbg & LD ESP pmp (TD 1750). PU & RIH w/dwn hole sensor, TD 850 ESP 50 hp, 885v, 36a mtr, lower seal section, adaptor, upper seal section, RGS, ESP 87 stg TD 850 sub pmp, 55' - TR4 mtr lead cable & 4,000' #4 round cable on 117 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 3,690' & btm pmp @ 3,714'. ND BOP. NU WH. RD pmp trk & ESP Spooler. ESP pmpd up in 15". Turned ESP off. RDMO PU. RWTP.