

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

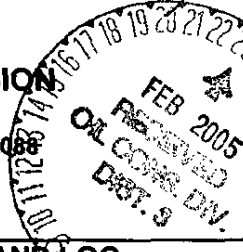
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL API NO. 30-039-27572
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well No. 70N
9. Pool name or Wildcat Basin DK-71599 & Blanco MV - 72319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 28-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 70N	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin DK-71599 & Blanco MV - 72319	
4. Well Location Unit Letter <u>K</u> : <u>2105</u> Feet From The <u>South</u> Line and <u>2590</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>28N</u> Range <u>5W</u> NMPM Rio Arriba County NM			
10. Date Spudded 09/24/04	11. Date T.D. Reached 12/19/04	12. Date Compl. (Ready to Prod.) 1/14/05	13. Elevations (DF&RKB, RT, GR, etc.) 6664 GL
14. Elev. Casinghead			
15. Total Depth 7926'	16. Plug Back T.D. 7922	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By yes
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde (4477-5827)		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-GR-CCL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	134'	12 1/4	50 sxs (81 cu ft)	1 bbl
7	20-23#	3748'	8 3/4	481 sx (974 cu ft)	55 bbls
4 1/2	11.6#	7924'	6 1/4	295 sx (594 cu ft)	TOC @ 3650

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7816'	

26. Perforation record (interval, size, and number) P/LKT 1 SPF @ 5827-5522 25 holes C/House 1 SPF 5415-5087 28 holes Lewis 1 SPF @ 4929 - 4477 25 holes .34" diam.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4477-4929 5087-5415 5522-5827 AMOUNT AND KIND MATERIAL USED 15 bbls 15% HCL Acid, 10,000 gal 75Q Foam 20# Linea Gel 200,000# 20/40 AZ Sand, 1,316,700 SCF N2 10 bbls 15% HCL Acid, 100,000# 20/40 AZ Sand, 1,268,600 SCF N2 10 bbls 15% HCL, 100,000# 20/40 AZ SD, 1,267,100 SCF N2
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PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 1/7/05	Hours Tested 1	Choke Size 2	Prod'n for Test Period Oil - Bbl. Gas - MCF 454 thru annulus	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 627	Casing Pressure SI 482	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF 454	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	

30. List Attachments
The Mesaverde and Dakota formations will be commingled under DHC 1588AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Frances Bond Printed Frances Bond Name Frances Bond Title Regulatory Specialist Date 2-22-05

Ojo Alamo	2830'	3028'	White, cr-gr ss.		
Kirtland	3028'	3335'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3335'	3519'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight; fine gr ss.	Ojo Alamo	2830'
Pictured Cliffs	3519'	3651'	Bn-Gry, fine grn, tight ss.	Kirtland	3028'
Lewis	3651'	4111'	Shale w/siltstone stringers	Fruitland	3335'
Huerfanito Bentonite*	4111'	4466'	White, waxy chalky bentonite	Pic.Cliffs	3519'
Chacra	4466'	5076'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3651'
Cliff House	5076'	5350'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4111'
Menefee	5350'	5685'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4466'
Point Lookout	5685'	6164'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5076'
Mancos	6164'	6846'	Dark gry carb sh.	Menefee	5350'
Gallup	6846'	7622'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5685'
Greenhorn	7622'	7672'	Highly calc gry sh w/thin lmst.	Mancos	6164'
Graneros	7672'	7695'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6846'
Dakota	7695'	7923'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7622'
				Graneros	7672'
				Dakota	7695'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)