Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and matural resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1600-1511	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-05142 5. Indicate Type of Lease STATE ☐ FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			T. D. Pope "26" 8. Well Number 6
2. Name of Operator Platinum Exploration Inc			9. OGRID Number 227103
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas, Suite 500 Midland, TX 4. Well Location BHL I 2		66	Denton; Devonian
4. Well Location BHL I 2310 South 660 East Unit Letter J: 1980 feet from the South line and 1980 feet from the East line			
Section 26	Township 14S	Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812'			
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		<u> </u>	
PULL OR ALTER CASING M	NULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER:	d aparations (Classic state all	OTHER:	Sqz casing leak X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/1/05 -04/06/05 – RIH w/ 5 ½" pkr to 9202'. RU Petroplex & acidize w/2000 gals 15% NEFE. RD Petroplex and POOH to 8751'. Set			
pkr. Load & test BS to 1000 psi. RU Schlumberger & sqz csg leak @ 9238'. Pump 30 bbls FW & 100 sx Cl H cmt. Displace w/41 bbls FW and reverse out 5 bbls cmt. RIH & tag @8635'. Drill out cmt, fell out @9083', circ hole cln. Tag@ 9213', fell out @ 9270', circ hole cln. Tag@ 9374', fell out @ 9471', wash to 9500' and circ hole cln.			
04/08/05-04/25/05 – RU Cardinal survey, hole @ 9232'. RD Cardinal. RU Schlumberger & pump 15 bbls FW, 6 bbls zone lock, 6 bbls S1(CaCl ₂) & 21 bbls 15.6# slurry cmt. Open bypass and reverse out 6 bbls cmt. Pressure up to 2000 psi. RIH & tag @8814'. Drill to 9254'. Fell out of cmt, circ hole cln. RIH to 9810'. Set CICR. Pump 15 bbls FW, 21 bbls 15.6# slurry cmt. Max press 3500#. Sting out of CICR. Displace w/75 bbls FW. Reverse out 5 bbls cmt. RD Schlumberger. Mill from 9805 – 9814'. Circ hole cln. RIH & tag @ 9812'. Drill cmt to 10,109'. RIH to 10,160' & circ hole cln. RIH & work past bad spot @ 9245'. Set AS1 pkr @ 10,210'. Sting into			
AS1 pkr @ 10,210 & set 2 nd AS1 pkr @ 9160'. RIH w/ Reda.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Dour Ho	. 0	Agent	DATE05/27/05
Type or print name Gloria Holcomb E-mail address: gholcomb@t3wireless.com Telephone No. 432-687-1664			
APPROVED BY: Haww.	Vink and	ACTIVITY W	DATE_
Conditions of Approval (if ary): OGART MANAGER MANAGER MANAGER 12005			