Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-04929
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	TION FOR FERMIT (FORM C-101) FOR SOCI	Arrowhead Grayburg Unit  8. Well Number 132
	as Well  Other Injection	
2. Name of Operator		9. OGRID Number 005380
XTO Energy Inc.  3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine, Ste 800, Midland,	Texas 79701	Arrowhead Grayburg
4. Well Location		
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line		
Section 36 Township 21S Range 36E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3521' GR	
Pit or Below-grade Tank Application or o		
Pit typeSteelDepth to Groundwater	r_200'Distance from nearest fresh water well_1000+ l	Distance from nearest surface water_1000+
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON X REMEDIAL WO	
<del></del>		RILLING OPNS. P AND A
<del></del>	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	□ OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed worl	k). SEE RULE 1103. For Multiple Completions:	Attach wellhore diagram of proposed completion
or recompletion.		379202122
MIRU		723
ND WH & NU BOP RIH w/tbg & tag CIBP @ 3600'		\c_{\c_{\c}}
Circ hole w/MLF (55 bbls), spot 25 sx	as cmt on top of CIBP 3600'-3222'	18 latin
Pull tbg to 2500', spot 25 sxs cmt 250		S CALLED S
POH w/tbg		S. C. S. S. S. S. S.
Perf 7" csg @ 1180'	190' 1000' WOC & to	
RIH w/pkr & sqz perfs w/45 sxs cmt 1 POH w/tbg & pkr	.160 -1060, WOC & tag.	Color Color
Perf 7" csg @ 343'		33333
RIH w/pkr & sqz perfs w/45 sxs cmt 1180'-1080', WOC & tag.		
POH w/tbg & pkr		) <b>T</b>
Perf 7" csg @ 343'		
	c cmt to surf on 4-1/2" x 5-1/2" & leave cmt @ surf install dry hole markers, clean location.	Sin the history of 4-1/2 csg
I hereby certify that the information al	by e is true and complete to the best of my knowled	lge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	oyld according to NMOCD guidelines 🔲, a general permit [	or an (attached) alternative OCD-approved plan .
SIGNATURE DUTA	TITLE	DATE
		DAIL
Type or print name	E-mail address:	Telephone No.
For State Use Only	OC FIELD REPRESENTATIVE I	I/STAFF MANAGER
APPROVED BY: Law W.	U.J.E. TITLE	DA <b>JUN 0 1 2005</b>
Conditions of Approval (iffany):		
$\mathcal{J}$	THE OI	L CONSERVATION DIVISION MUS

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.