

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37190
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Miller
4. Well Location Unit Letter <u>M</u> : <u>460</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560'		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Skaggs Abo. East

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

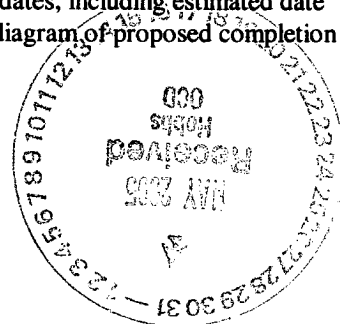
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/26/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 01 2005
Conditions of Approval, if any:

MILLER #1

04/25/2005 CMIC: MIKE LOVE

SURVEY AND STAKED LOCATION AT SEC 7, T20S, R38E, LOT 4, 460' FSL, 660' FWL, LEA CO. NEW MEXICO. DUG RESERVE PIT AND BUILD LOCATION. SET 14" CONDUCTOR. MIRU PATTERSON RIG #503. PERFORMED PRE-SPUD SAFETY MEETING AND RIG INSPECTION. SPUDDED WELL AT 6:00 PM, 04/24/2005. NOTIFIED SYLVIA DICKEY'S VOICE MAIL W/ NMOC. LOSS 90% RETURNS AT 160'. MIXED LCM PILL AND REGAINED FULL RETURNS. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/26/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS AND FULL RETURNS.

04/27/2005 CMIC: MIKE LOVE

DRILL TO 1500, SURFACE TD. TOH, LD 6 - 8" DCs. MIRU CASING CREW AND HELD PRE-JOB SAFETY MEETING. TIH W/ TEXAS PATTERN SHOE, 1 JT W/ BAFFEL PLATE AND 34 JTS OF 8 5/8", 24#, J-55, STC CASING. MIRU HALLIBURTON SERVICES AND HELD A PRE-JOB SAFETY MEETING. CEMENTED CASING WITH 425sx HALLIBURTON LIGHT PREMIUM CEMENT W/ .25# FLOCELE, 5# SALT FOLLOW BY 350sx PREMIUM W/ 2% CACL. PLUG DOWN AT 9:45 PM, 04/26/2005, CIRC 187 SX TO PIT. NOTIFIED SYLVIA DICKEY'S VOICE MAIL AT 5:30 PM, 04/26/2005. WOC FOR 6 HRS. NUBOPE AT REPORT TIME WITH NO PROBLEMS.

04/28/2005 CMIC: MIKE LOVE

WELD ON CASING HEAD, NU 5000# BOPE AND MANIFOLD, MIRU MAN WELDING AND TESTED BOPE TO 5000# HIGH AND 250# LOW. NU ROTATING HEAD AND W/O WELDER TO MODIFY FLOW LINE. TIH WHILE WAITING ON WELDER AT REPORT TIME WITH NO PROBLEMS.

04/29/2005 CMIC: MIKE LOVE

COMPLETED NU FLOW LINE. TIH AND TAGGED TOC AT 1475'. TESTED CASING TO 1000#, OK. DRILLING CEMENT TO 1500'. DRILLING NEW FORMATION AT REPORT TIME WITH NO PROBLEMS.

04/30/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/01/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/02/2005 CMIC: MIKE LOVE

DRILLED FRACTURED FORMATION FROM 4313 TO 4378. STARTED LOSING 50 BPH, CONTROLLING LOSS RETURNS WITH LCM SWEEPS. DRILLING AHEAD AT REPORT TIME.

05/03/2005 CMIC: MIKE LOVE

DRILL TO 5146 AND TOH FOR BIT. TIH WITH BIT #3 AT REPORT TIME WITH NO PROBLEMS.

05/04/2005 CMIC: MIKE LOVE

MUDDING UP SYSTEM AT 5290. WHILE MAKING A CONNECTION, PULLED INTO A TIGHT SPOT AT 5340. WASH AND REAM A 10' +/- SECTION CLEAN. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/05/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/06/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS, LOSING 5 BPH.

05/07/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/08/2005 CMIC: MIKE LOVE

DRILL TO 6451 AND TOH FOR BIT #3. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/09/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/10/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/11/2005 CMIC: MIIKE LOVE

TOH WITH BIT AT REPORT TIME, PULLING BIT FOR ROP - DOWN TO 4-5 HRS.

05/12/2005 CMIC: MIKE LOVE

TOH FOR BIT #4. PULLED FOR LOW ROP, BIT WAS GREEN. TIH WITH BIT #4. REPACKED SWIVEL AND JET PITS. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/13/2005 CMIC: MIKE LOVE

DRILL TO 7400, TD. SHORT TRIP AND CIRC BOTTOMS UP. TOH FOR LOGS. MIRU BAKEA ATLAS AT REPORT TIME.

05/14/2005 CMIC: TONY DURAN

COMPLETED OH LOGS. TIH WITH BIT AND C&CM. MIRU BULL ROGERS LD MACHINE AND TOH LDDP & DCS. MIRU CASING CREW AND TIH 5.5" CASING AT REPORT TIME WITH NO PROBLEMS.

05/15/2005 CMIC: TONY DURAN

COMPLETED RUNNING 5.5" FS, 1 JT, FC, 173 JTS OF 5.5" 17# M-80 LT&C CASING TO 7400'. CIRC AND WAIT ON HALLIBURTON SERVICES 3.5 HRS. MIRU HALLIBURTON SERVICES AND CEMENTED CASING W/ 695 SX INTERFILL CLASS "C" MIXED AT 11.5 ppg, 2.761 cu/ft, 16.435 gps FOLLOWED BY 650 SX PREMIUM PLUS 50/50 POZ MIXED AT 14.4 ppg, 1.291 cu/ft, 5.656 gps. PLUG DOWN AT 4:30 PM, 05-14-05. CIRC 122 SX TO PIT. RELEASED RIG AT 4:00 AM, 05-15-05. RDMORT.