

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-05145                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>T.D. POPE                                                   |
| 8. Well Number<br>10                                                                                |
| 9. OGRID Number<br>227103                                                                           |
| 10. Pool name or Wildcat<br>DENTON;DEVONIAN (16910)                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PLATINUM EXPLORATION, INC.

3. Address of Operator  
550 W. TEXAS, SUITE 500, MIDLAND, TX 79701

4. Well Location BHL I 2310 SOUTH 330 EAST  
SURF: Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line  
Section 26 Township 14S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3805' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RE-ENTRY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/04-12/30/04 MIRU, NU BOP. DO hard cmt 1'-18', 18'-50', 362'-430', 437'-515', 960'-1125', 2704'. Drl out small plugs of red bed & scale between 3520'-4506', tag cmt @ 4506'. DO cmt to liner top @ 4608', circ. clean. DO hard cmt in top of 5-1/2" liner from 4608'-4705'. Displace hole w/300 bbls FW.

12/31/04-01/06/05 ND BOP & RU csg crew. RIH w/5-1/2" alignment tool, 128 jts 5-1/2" K55 17# buttress csg & 6 jts 5-1/2" K55 15.5# buttress csg. Sting into liner 0 psi, set slips w/10000# on liner. Pump 20 bbls FW, 350 sx lead & 200 sx Class "C" neet tail end, flush w/106 bbls FW, circ. out 40 bbls cmt. Cut off csg & flange well. NU BOP, tag @ 4570', DO hard cmt to 4600'. DO wiper plug @ 4600' & cont drl hard cmt @ 4608'. DO alignment tool, drl 8' cmt, fall out & circ. clean. Tag @ 4671', WO red bed & scale to TOC @ 4705', circ. clean & tst csg to 1000 psi for 5 min. - OK, DO hard cmt from 4705'-4835', fall out & circ. clean. Tag @ 8540' & circ. clean. DO med/hard cmt 8540'-9260'. DO cmt from 11,987' to CIBP @ 12,000', circ. clean.

01/10/05-01/13/05 Mill 12,244'-12,246' - fall out & wash down to 12,254', tag. Mill over top of junk & drl cmt to 12,270', tag. DO hard cmt 12,270'-12,392'. ND BOP & flange well, RD PU.

01/22/05-01/29/05 Mill 12,397'-12,406'. Drl cmt 12,406'-12,507'. Wash 12,507'-12,567'. RU Schlumberger & tst lines. Cmt w/350 sx Class "H" + additives. Drl cmt 11,980'-12,550'. Run CBL/Gamma/ECL & set plug @ 12,537'.

01/30/05-02/10/05 TIH w/whipstock, RU Gyrodata, set whip @ 11.66 azm. Pump 3000 gals 10% acid, set plug @ 12,383'. Pump 15,000 gals 15% acid + 50 bbls gelled wtr in 3 stages - flush w/FW. Placement for sprinkler system: 13,900'-13,810'-13,720'-13,630'-13,540'-13,450'-13,360'-13,330'-13,270'-13,180', 13,090'-1300'. RD.

CONT'D NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Gaye Heard TITLE \_\_\_\_\_ AGENT \_\_\_\_\_ DATE 05/20/05  
Type or print name GAYE HEARD E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505-393-2727

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 01 2005  
Conditions of Approval (if any): \_\_\_\_\_

Platinum Exploration, Inc.  
T.D. Pope #10  
30-025-05145

**02/21/05-03/31/05** Unset pkr @ 11,300', set RBP @ 12,500' on WL, Tag RBP @ 12,500', PU & set pkr. Tst RBP to 1500 psi for 5 min-OK. Isolate csg leak between 12,251'-12,417'. Pump 64 sx Creet cmt, displace w/66 bbls FW. Tag cmt @ 12,130'. DO to 12,400' & circ. clean. Unset RBP & POOH. RIH w/AP pkr set @ 12,500'. Set top pkr @ 11,977'. POP & tst Devonian. POOH w/AP pkr. RU Schlumberger & RIH to 11,800', run CIL, GR & CBL up to 4300'. Found hole in csg @ 5928'. Perf 5'-4 JSPF sqz holes @ 5928'. RD.

**04/01/05-04/13/05** Acdz holes @ 5928' w/2000 gals 15% HCL. Sqz holes @ 5926' w/150 sx Class "H" cmt & 500 gal zone-loc. Tag cmt @ 5493.49'. Drl 434' hard cmt, circ. hole clean. Tst sqz to 1500 psi - no leak off. Tag RBP @ 6088'. Wash sand down to top of RBP, circ. hole clean. Swab tbg/csg to 4100'. RIH to 11,850', latch RBP & rls, POOH PU & RIH w/Reda sub pump & 352 jts tbg. Turn well on.